Form 3160-5		<b>.</b>	OCD Artesia	. 1		FORM APPROVED
(Assessed 2007)	UNITED STATES		0007400010			OMB No. 1004-0137
DEI	PARTMENT OF THE II REAU OF LAND MANA			5	Lease Serial No.	Expires: July 31, 2010
	•				NM	
	NOTICES AND REPO				If Indian, Allottee	or Tribe Name
	form for proposals to Use Form 3160-3 (Af					
SUBMIT IN TRIPLICATE – Other instructions on page 2.				7.	7. If Unit of CA/Agreement, Name and/or No.	
				8.	8. Well Name and No. Longview Federal 12-15H	
2. Name of Operator WPX Energy Permian, LLC.				9.	API Well No. 0-015-41092	
3a. Address 3315 Buena Vista Dr., Carlsbad, NM 88220		3b. Phone No. 539-573-7314	(include area co 1	ode) 10	). Field and Pool or	Exploratory Area
4. Location of Well (Footage, Sec., T., Sec. 12, T23S, R28E, Unit C	R., M., or Survey Description)	· ·		11	. Country or Parish	ı, State
ec. 12, 1235, R28E, Unit C	STALL 20,	10° Fa	2	E	ddy County, NM	
	CK THE APPROPRIATE BOX			E OF NOTICE,	REPORT OR OTH	IER DATA
TYPE OF SUBMISSION				PE OF ACTIO		
	Acidize	Deep			ion (Start/Resume)	Water Shut-Off
✓ Notice of Intent	Alter Casing		ure Treat	Reclama		Well Integrity
Cuber D	Casing Repair	_	Construction	Recomp		Other
Subsequent Report	Change Plans	Plug :	and Abandon		arily Abandon	Undesirable Event
Final Abandonment Notice	Convert to Injection	Plug	Back	🔲 Water D	lisposal	Event
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