Submit 1 Copy To Appropriate District Office	ice State of New Mexico			Form C-103 Revised July 18, 2013	
District I – (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283			WELL API NO		
811 S. First St., Artesia, NM 88210 <u>District III</u> – (505) 334-6178	St., Artesia, NM 88210 (505) 334-6178 azos Rd., Aztec, NM 87410 (505) 476-3460 OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		5. Indicate Type of Lease	Private 🛛	
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No		
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name COLLATT ESTATE COM		
1. Type of Well: Oil Well Gas Well Other			8. Well Number 001		
2. Name of Operator POGO OIL & GAS OPERATING, INC.			9. OGRID Number 372000		
3. Address of Operator P.O. BOX 2769 HOBBS, NM 88240			10. Pool name or Wildcat CARLSBAD; ATOKA, SOUTH (GAS)		
4. Well Location			onidability, mentil, dec) III (G/IG)	
Unit LetterJ_ EAST line	:1980feet from the	eSOUTH	line and1980	_feet from the	
Section 01	Township 23			County	
	11. Elevation (Show whethe 3224'	r DR, RKB, RT, GR, etc.,			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data					
PERFORM REMEDIAL WORK TEMPORARILY ABANDON PULL OR ALTER CASING DOWNHOLE COMMINGLE CLOSED-LOOP SYSTEM OTHER: All pits have been remediated in c Rat hole and cellar have been fille A steel marker at least 4" in diame	CHANGE PLANS MULTIPLE COMPL compliance with OCD rules and and leveled. Cathodic protect eter and at least 4' above ground NAME, WELL NUMBER, API	REMEDIAL WORL COMMENCE DRI CASING/CEMENT Location is real the terms of the Operator tion holes have been propid level has been set in column in the column	LLING OPNS. P AND A T JOB D dy for OCD inspection after P& r's pit permit and closure plan. perly abandoned. proceed it shows the	G CASING	
 ☑ The location has been leveled as other production equipment. ☑ Anchors, dead men, tie downs and ☑ If this is a one-well lease or last rerules and the terms of the Operator's lease and well location. ☑ All metal bolts and other material is to be removed.) ☑ All other environmental concerns is Pipelines and flow lines have been flow lines and pipelines. ☑ If this is a one-well lease or last relocation, except for utility's distribution 	d risers have been cut off at lead maining well on lease, the batter pit permit and closure plan. All have been removed. Portable been addressed as per Octable abandoned in accordance with the maining well on lease: all elections.	st two feet below ground ery and pit location(s) have flow lines, production equases have been removed CD rules. h 19.15.35.10 NMAC. All	level. TVA VC level. TVA VC re been remediated in compliar sipment and junk have been rer l. (Poured onsite concrete base fluids have been removed from es have been removed from les	nce with OCD moved from es do not have n non-retrieved ase and well	
Spud Date:	Rig Release	e Date:	ART	CONSERVATION TESIA DISTRICT CT 0.1 2010	
I hereby certify that the information a	shove is true and complete to the	ne heet of my knowledge		CT 2.1 2019	
SIGNATURE LESSA	$\Omega \bigcirc k$			RECEIVED	
Type or print name _M. Y. Merchant For State Use Only	E-mail add	ress:Mymerch@penr	ocoil.com PHONE: _575-4	92-1236	
APPROVED BY: Conditions of Approval (if any):	TITLE_	DENIED	GC DATE 10/2	-3/19	

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