NM OIL CONSERVATION ARTESIA DISTRICT

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Submit One Copy To Appropriate Di Office		of New Me		·	Revis	Form C-103 red November 3, 2011
District I Energy, Minerals and Natural Resources District II District II District II				WELL API		015-29179
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION				5. Indicate	Type of Lea	se
District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 South St: Francis Dr. Santa Fe, NM 87505				STATE     FEE       6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505				303271		
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				PINNACLE STATE		
1. Type of Well: Oil Well Gas Well Other				8. Well Number 015		
<sup>2.</sup> Name of Operator WPX Energy Permian, LLC				9. OGRID	lumber	246289
3. Address of Operator 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172				10. Pool name or Wildcat HERRADURA BEND;DELAWARE, EAST		
4. Well Location Unit Letter A : 990 feet from the N line and 990 feet from the E line						
Section <u>36</u> Township <u>22S</u> Range <u>28E</u> NMPM County EDDY						
		3,152'	GR	â		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OI PERFORM REMEDIAL WORF TEMPORARILY ABANDON PULL OR ALTER CASING	F INTENTION TO: ( PLUG AND ABANDO CHANGE PLANS MULTIPLE COMPL	ом [] [] []	SUBS REMEDIAL WORK COMMENCE DRIL CASING/CEMENT	LING OPNS.	ALTE	RING CASING 🔲 <sup>I</sup>
OTHER:			☑ Location is re	ady for OCD	inspection	after P&A
<ul> <li>All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.</li> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> </ul>						
<ul> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>						
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR						
<u>UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR</u> PERMANENTLY STAMPED ON THE MARKER'S SURFACE.						
The location has been leve	led as nearly as possible to o	original grou	nd contour and has t	been cleared o	f all junk, tr	ash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.						
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed						
from lease and well location. TeA 54 All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have						
<ul> <li>All metal boils and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)</li> <li>All other environmental concerns have been addressed as per OCD rules.</li> </ul>						
<ul> <li>All other environmental concerns have been addressed as per OCD rules.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>						
retrieved flow lines and pipelines.						
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.						
When all work has been completed, return this form to the appropriate District office to schedule an inspection.						
SIGNATURE_	OIL	Re	egulatory Tec	h III	DATE	10/03/2019
SIGNATURE	itlin O'Hair	E-MAIL:	caitlin.ohair@wp	oxenergy.co	m PHONE	3:
For State Use Only	<b>•</b>		Day that is a set			/ /
APPROVED BY:	DENIED		UENI	ED	DAT	E 10/2./19