Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

MINITOROPORI	U	

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

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					6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.				
Type of Well	8. Well Name and No. SHUGART 25 FED COM 1								
Name of Operator DEVON ENERGY PRODUCT	9. API Well No. 30-015-31454								
3a. Address 333 W. SHERIDAN AVE OKC, OK 73102	3b. Phone No Ph: 405-55	(include area co 2-7970	de)	10. Field and Pool or Exploratory Area SHUGART; MORROW					
4. Location of Well (Footage, Sec., T.		11. County or Parish, State							
Sec 25 T18S R31E Mer NMP			EDDY CO. COUNTY, NM						
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICA	TE NATURE	OF NOTICE	, REPORT, OR OTH	HER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION								
Notice of Intent	☐ Acidize	Dee	pen	Produc	tion (Start/Resume)	■ Water Shut-Off			
_	☐ Alter Casing	🗖 Hyd	draulic Fracturing Reclamation		nation	■ Well Integrity			
☐ Subsequent Report	□ Casing Repair	□ New	Construction	Recom	plete	Other			
☐ Final Abandonment Notice	☐ Change Plans	Plug	ug and Abandon 🔲 Temp		orarily Abandon				
·	☐ Convert to Injection	Plug	g Back		Disposal				
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. Per Jim Amos, Devon Energy Production Company, LP respectfully requests to defer reclamation of the subject well until site is no longer needed. Site will be utilized as a water transfer point. Well is scheduled to be plugged by the end of the year.									
,		C C	10/9	// 9 NMOCD	ARTES	ONSERVATION LA DISTRICT O 7 2019			
					RE	CEIVED			
14. I hereby certify that the foregoing is	true and correct. Electronic Submission # For DEVON ENERG	483548 verifie Y PRODUCTIO	d by the BLM \ N COMPAN, s	Well Information	on System Isbad				
Name (Printed/Typed) ERIN WORKMAN			Title REG	ULATORY CO	ATORY COMPLIANCE PROF.				
Signature (Electronic S	Submission)		Date 09/16	6/2019					
		ים בריבי			ICE				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									

Title 8 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Conditions of approval If any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Approved By

Title

Office