RECEIVED

| Office SEP 1 / III 4 | of New Mexico | Form C-103 |
|--|------------------------------------|---------------------------------------|
| District I 811 S. First St., Artesia, NM 88210 | | Revised November 3, 2011 WELL API NO. |
| | | 30-015-32451 |
| 811 S. First St., Artesia, NM 88210 | uth St. Francis Dr. | 5. Indicate Type of Lease |
| 1000 Rio Brazos Rd., Aztec, NM 87410 | Fe, NM 87505 | STATE FEE X |
| District IV 1220 S. St. Francis Dr., Santa Fe, NM | . I'C, INIVI 67505 | 6. State Oil & Gas Lease No. |
| 87505 | | |
| SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A | | 7. Lease Name or Unit Agreement Name |
| DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) | | BOND |
| 1. Type of Well: Oil Well Gas Well Other | | 8. Well Number 1 |
| 2. Name of Operator | | 9. OGRID Number |
| MARATHON OIL PERMIAN, LLC | | 372098 10. Pool name or Wildcat |
| 3. Address of Operator 5555 SAN FELIPE ST, HOUSTON, TX 77056 | | FENTON DRAW STRAWN |
| 4. Well Location | | |
| 1 | line and1860_feet from the | W line |
| Section 20 Township 21S Range 28E NMPM County EDDY | | |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.) | | |
| 3195' GL | | |
| 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data | | |
| NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: | | |
| PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING | | |
| TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ CASING/CEMENT JOB ☐ | | |
| TOLE ON ALTEN CASING MOETIFEE COMPE | LI CASINO/CEMEN | 1 305 |
| OTHER: | | |
| All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. | | |
| A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the | | |
| OPERATOR VAME A FACE WAS INVEST. | NUMBER ADDITIONS | VA PETER (OVA PETER A OCATION OR |
| OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR | | |
| PERMANENTLY STAMPED ON THE MARKER'S SURFACE. | | |
| | | |
| The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. $A = A + A + A + A + A + A + A + A + A + $ | | |
| other production equipment. Buried Plant, a liner Not Remove ! Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. | | |
| If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with | | |
| OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. | | |
| from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have | | |
| to be removed.) Calicle P.l. W. + Removed. ✓ All other environmental concerns have been addressed as per OCD rules. | | |
| All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- | | |
| retrieved flow lines and pipelines. | | |
| If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well | | |
| location, except for utility's distribution infrastructure. | | |
| When all work has been completed, return this form to the | appropriate District office to scl | nedule an inspection. |
| 11/1 | | |
| SIGNATURE ALLI | TITLE CTR - Technician HES | DATE 9/16/2019 |
| TYPE OR PRINT NAME Adrian Covarrubias | E-MAIL: acovarrubias@mai | athonoil.com PHONE 713-296-3368 |
| For State Use Only | | |
| APPROVED BY | TITLE DENI | DATE 10/21/19 |

Note:

Marathon Oil Permian LLC has only downsized this facility since the equipment is being used by Bond Fee 2 (API 30-015-34861)