

Submit 1 Copy To Appropriate District Office  
District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised July 18, 2013

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-32534
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LEGACY RESERVES OPERATING LP		6. State Oil & Gas Lease No. V-6248
3. Address of Operator PO BOX 10848, MIDLAND, TX 79702		7. Lease Name or Unit Agreement Name COYOTE STATE
4. Well Location Unit Letter <u>J</u> : <u>1650</u> feet from the <u>SOUTH</u> line and <u>2310</u> feet from the <u>EAST</u> line Section <u>36</u> Township <u>17S</u> Range <u>31E</u> NMPM County <u>EDDY</u>		8. Well Number <u>2</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3834' RKB		9. OGRID Number 240974
		10. Pool name or Wildcat Maljamar; GB SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Current Well Conditions: The well currently has a casing leak. The existing perms are isolated with a CIBP capped with cement. We are requesting permission to plug the well where it is at currently with the following procedure. All plugs to be minimum 25 sacks of cement. Circulate minimum 9.5 ppg P&A mud between all plugs.

Proposed P&A Procedure

1. MIRU. Pick up work string.
2. RIH tag cement top at 3710'.
3. Spot 100' of cement on top of cement at 3710'. Circulate minimum 9.5 ppg P&A mud to surface.
4. Isolate casing leak. (Note procedure is written for casing leak to be between 0'-10'.)
5. TIH to 2300' with open ended tubing. Spot cement plug from 2300' to 2140'. - Perf @ 2239' + Attempt to Sg 2.
6. TOOH to 1300' with open ended tubing. Spot cement plug from 1300' to 1200'.
7. TOOH to 850' with open ended tubing. Spot cement plug from 850' to 750'. - Perf @ 850'.
8. TOOH to 100'. Circulate cement from 100' to surface. - Perf @ 100' + Attempt to Sg 2.
9. POOH, top off casing, remove WH, set P&A marker, clean and reclaim location.

Notify OCD 24 hrs. prior to any work done.

NM OIL CONSERVATION  
ARTESIA DISTRICT  
OCT 15 2019

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Laura Pina TITLE COMPLIANCE COORDINATOR DATE 10/09/2019

Type or print name LAURA PINA E-mail address: lpina@legacylp.com PHONE: 432-689-5200

For State Use Only

APPROVED BY: [Signature] TITLE State Mgr DATE 10/21/19  
Conditions of Approval (if any):

# Wellbore Schematic

Printed: 10/2/2019

Page 1

COYOTE ST # 2

BOLO ID: 300448.02

API # 3001532534

COYOTE ST #2, 10/2/2019

1650 FSL & 2310 FEL	GL Elev: 3,825.00	KOP:	
Section 36, Township 17S, Range 31E		EOC:	
County, State: EDDY, NM		Fill Depth:	
Aux ID: 148240		PBTD:	
'KB' correction: ; All Depths Corr To:		TD:	4,660.00
		BOP:	

Current

## Hole Size

Diameter	Top At	Btm At	Date Drilled
17.5000	0.00	803.00	12/22/2002
12.2500	803.00	2,189.00	12/27/2002
7.8750	2,189.00	4,657.00	1/5/2003

## Surface Casing

Date Ran: 12/22/2002

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	18	13.3750	48.00	H40	803.00	0.00	803.00

## Intermediate Casing

Date Ran: 12/27/2002

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	50	8.6250	32.00	J55	2,189.00	0.00	2,189.00

## Production Casing

Date Ran: 1/5/2003

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	104	5.5000	17.00	J55	4,657.00	0.00	4,657.00

## Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	803.00	13.375	17.500	Circ	10	650		
0.00	2,189.00	8.625	12.250	Circ	20	900		
0.00	4,657.00	5.500	7.875	Circ	30	1030		

## Zone and Perfs

### GRAYBURG

### Comments / Completion Summary

COG 2012

### Perforations

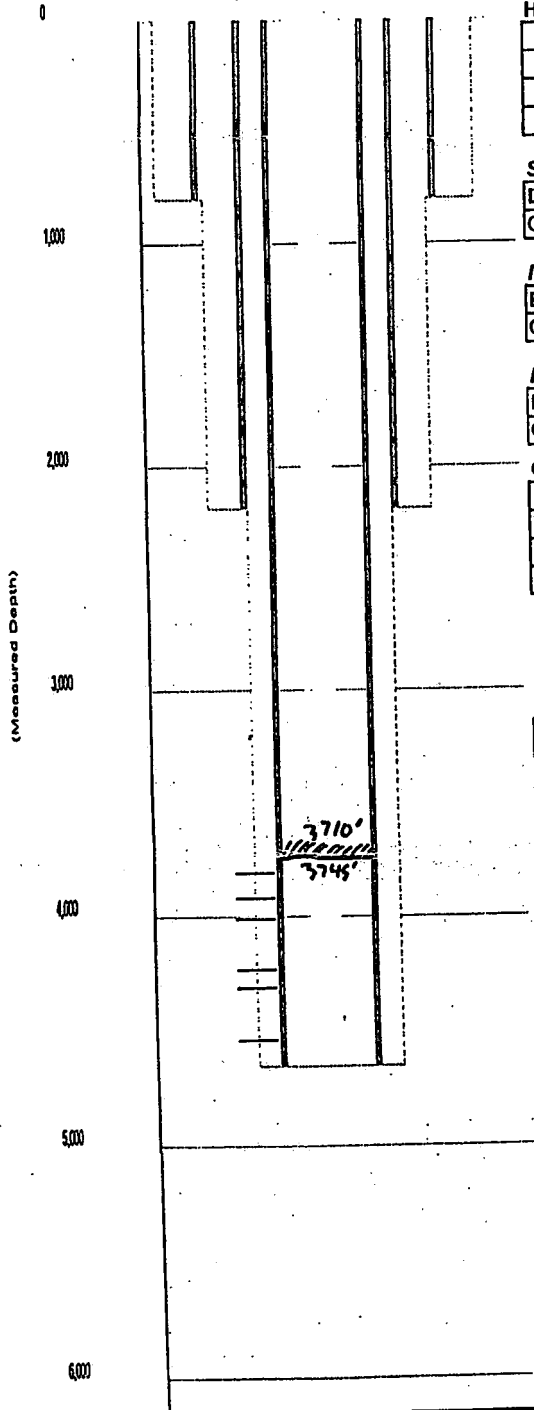
Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
3,821.00	3,933.00	Grayburg	A	5/16/2006		2	44
4,021.00	4,249.00	Grayburg	A	9/23/2003			33
4,321.00	4,559.00	SAN ANDRES	A	1/25/2003		1	31

## Tubing

Date Ran: 9/18/2019

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Tubing	2	2.3750			65.00	0.00	65.00

CIBP set @ 3745' top of cement @ 3710'



# Wellbore Schematic

Printed: 10/2/2019

Page 1

<b>COYOTE ST # 2</b>	<b>BOLO ID: 300448.02</b>	<b>API # 3001532534</b>
COYOTE ST #2, 10/2/2019	1650 FSL & 2310 FEL	GL Elev: 3,825.00
<i>Plan</i>	Section 36, Township 17S, Range 31E	KOP:
	County, State: EDDY, NM	EOC:
	Aux ID: 148240	Fill Depth:
	'KB' correction: ; All Depths Corr To:	PBTD:
		TD: 4,660.00
	BOP:	

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Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	50	8.6250	32.00	J55	2,189.00	0.00	2,189.00

## Production Casing

Date Ran: 1/5/2003

Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing	104	5.5000	17.00	J55	4,657.00	0.00	4,657.00

## Cement

Top At	Btm At	I D	O D	TOC Per	# - Type	# Sx	Class	Wt.
0.00	803.00	13.375	17.500	Circ 10		650		
0.00	2,189.00	8.625	12.250	Circ 20		900		
0.00	4,657.00	5.500	7.875	Circ 30		1030		

## Zone and Perfs

### GRAYBURG

#### Comments / Completion Summary

COG 2012

#### Perforations

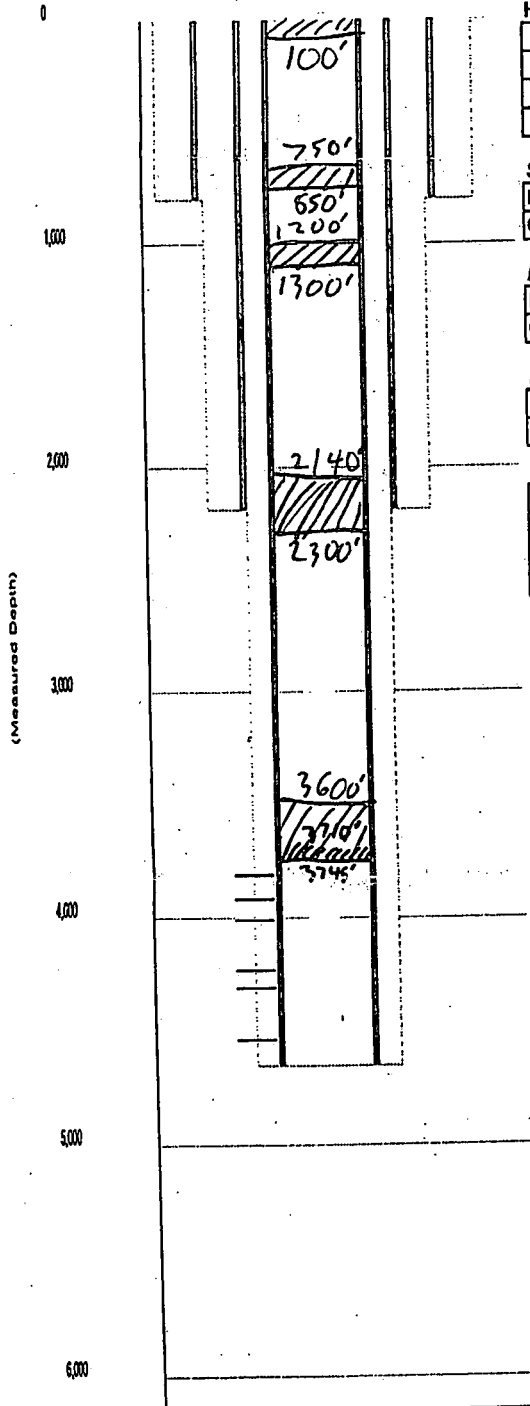
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Tubing	2	2.3750			65.00	0.00	65.00

CIBP set @ 3745' top of cement @ 3710'



## CONDITIONS FOR PLUGGING AND ABANDONMENT

### District II / Artesia N.M.

The following is a guide or checklist in preparation of a plugging program, this is not all inclusive and care must be exercised in establishing special plugging programs in unique and unusual cases, **Notify NMOCD District Office II at (575)-748-1283 at least 24 hours before beginning work.**

1. A notice of intent to plug and abandon a wellbore is required to be approved before plugging operations are conducted. A cement evaluation tool is required in order to ensure isolation of producing formations, protection of water and correlative rights. A cement bond log or other accepted cement evaluation tool is to be provided to the division for evaluation if one has not been previously run or if the well did not have cement circulated to surface during the original casing cementing job or subsequent cementing jobs.
2. Closed loop system is to be used for entire plugging operation. Upon completion, contents of steel pits are to be hauled to a permitted disposal location.
3. Trucking companies being used to haul oilfield waste fluids to a disposal – commercial or private – shall have an approved NMOCD C-133 permit. A copy of this permit shall be available in each truck used to haul waste products. It is the responsibility of the operator as well as the contractor, to verify that this permit is in place prior to performing work. Drivers shall be able to produce a copy upon request of an NMOCD Field inspector.
4. Filing a subsequent C-103 will serve as notification that the well has been plugged.
5. A final C-103 shall be filed (and a site inspection by NMOCD Inspector to determine if the location is satisfactorily cleaned, all equipment, electric poles and trash has been removed to Meet NMOCD standards) before bonding can be released.
6. If the well is not plugged within 1
7. If work has not begun within 1 Year of the approval of this procedure, an extension request must be file stating the reason the well has not been plugged.
8. **Squeeze pressures are not to exceed 500 psi, unless approval is given by NMOCD.**
9. Produced water **will not** be used during any part of the plugging operation.
10. Mud laden fluids must be placed between all cement plugs mixed at 25 sacks per 100 bbls of water.
11. All cement plugs will be a minimum of 100' in length or a minimum of 25 sacks of cement, whichever is greater. 50' of calculated cement excess required for inside casing plugs and 100% calculated cement excess required on outside casing plugs.
12. **Class 'C' cement will be used above 7500 feet.**
13. **Class 'H' cement will be used below 7500 feet.**
14. **A cement plug is required to be set 50' above and 50' below, casing stubs, DV tools, attempted casing cut offs, cement tops outside casing, salt sections and anywhere the casing is perforated, these plugs require a 4 hour WOC and then will be tagged**
15. **All Casing Shoes Will Be Perforated 50' below shoe depth and Attempted to be Squeezed, cement needs to be 50' above and 50' Below Casing Shoe inside the Production Casing**

16. When setting the top out cement plug in production, intermediate and surface casing, wellbores should remain full at least 30 minutes after plugs are set
17. **A CIBP is to be set within 100' of production perforations, capped with 100' of cement, WOC 4 hours and tag.**
18. A CIBP with 35' of cement may be used in lieu of the 100' plug if set with a bailer. This plug will be placed within 100' of the top perforation, **(WOC 4 hrs and tag).**
19. **No more than 3000' is allowed between cement plugs in cased hole and 2000' in open hole.**
20. Some of the Formations to be isolated with cement plugs are: These plugs to be set to isolate formation tops
  - A) Fusselman
  - B) Devonian
  - C) Morrow
  - D) Wolfcamp
  - E) Bone Springs
  - F) Delaware
  - G) Any salt sections
  - H) Abo
  - I) Glorieta
  - J) Yates.
  - K) **Potash---** (In the R-111-P Area (Potash Mine Area), a solid cement plug must be set across the salt section. Fluid used to mix the cement shall be saturated with the salts that are common to the section penetrated and in suitable proportions, not more than 3% calcium chloride (by weight of cement) will be considered the desired mixture whenever possible, **WOC 4 hours and tag, this plug will be 50' below the bottom and 50' above the top of the Formation.**
21. **If cement does not exist behind casing strings at recommended formation depths, the casing can be cut and pulled with plugs set at recommended depths. If casing is not pulled, perforations will be shot and cement squeezed behind casing, WOC and tagged. These plugs will be set 50' below formation bottom to 50' above formation top inside the casing**

#### **DRY HOLE MARKER REQUIRMENTS**

The operator shall mark the exact location of the plugged and abandoned well with a steel marker not less than four inches in diameter, 3' below ground level with a plate of at least ¼" welded to the top of the casing and the dry hole marker welded on the plate with the following information welded on the dry hole marker:

**1. Operator name 2. Lease and Well Number 3.API Number 4. Unit Letter 5. Quarter Section (feet from the North, South, East or West) 6. Section, Township and Range 7. Plugging Date 8. County (SPECIAL CASES)-----AGRICULTURE OR PRARIE CHICKEN BREEDING AREAS**

In these areas, a below ground marker is required with all pertinent information mentioned above on a plate, set 3' below ground level, a picture of the plate will be supplied to NMOCD for record, the exact location of the marker (longitude and latitude by GPS) will be provided to NMOCD (We typically require a current survey to verify the GPS)