Form 3160-5 (June 2015) 

1. Type of Well

3a. Address

Name of Operator

☑ Oil Well ☐ Gas Well ☐ Other

ROCKCLIFF OPERATING NM LLC

## UNITED STATES DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

OCD Artesia

CODAL ADDDOLUCO

	OMB NO. 1004-0137 Expires: January 31, 2018
5.	Lease Serial No.

7. If Unit or CA/Agreement, Name and/or No.

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals	
	=

SUBMIT IN TRIPLICATE - Other instructions on page 2

Contact:

E-Mail: DEYLER@MILAGRO-RES.COM

NMNM32636 6. If Indian, Allottee or Tribe Name

TELEDYNE 12 FEDERAL 3

10. Field and Pool or Exploratory Area

30-015-33927-00-S1

8. Well Name and No

API Well No.

HOUSTON, TX 77010		Ph: 432-687-3033	HERRADURA	REND						
4. Location of Well (Footage, Sec., T.	11. County or Parish	11. County or Parish, State								
Sec 12 T23S R28E SWNW 21	EDDY COUNT	EDDY COUNTY, NM								
				·						
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA										
TYPE OF SUBMISSION	TYPE OF ACTION									
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	■ Water Shut-Off						
	☐ Alter Casing	☐ Hydraulic Fracturing	□ Reclamation	■ Well Integrity						
Subsequent Report	□ Casing Repair	■ New Construction	☐ Recomplete	□ Other						
☐ Final Abandonment Notice	□ Change Plans	☑ Plug and Abandon	□ Temporarily Abandon	•						
	☐ Convert to Injection	☐ Plug Back	■ Water Disposal							

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has

DAVID A EYLER

3b. Phone No. (include area code)

08/21/19: CIRC. WELL W/ M.L.F.; <u>PUMP 55 SXS.CMT. @ 2,685</u>'; WOC X TAG CMT. <u>PLUG @ 2,</u>109'. 08/22/19] MIX <u>X CIRC. TO SUR</u>F. 40 SXS.CMT. @ 355'-3'; DIG OUT X CUT OFF WELLHEAD 3' B.G.L.; WELD ON STEEL PLATE TO CSGS. X INSTALL DRY HOLE MARKER. RECLAMATION PROCEDURE

WELL PLUGGED AND ABANDONED 08/22/19

determined that the site is ready for final inspection.

SEP 2 3 2019

RECLAMATION DUE 2-22-20

**ATTACHED** 

## DISTRICTI-ARTESIAO.C.D.

14. I hereby certify that the	ne foregoing is true and correct.  Electronic Submission #480826 verifie  For ROCKCLIFF OPERATING  Committed to AFMSS for processing by PRI	NM LLC	, sent to the C	arlsba	ad	4S)		
Name (Printed/Typed)	DAVID A EYLER	Title	AGENT					1 1
		5.4	00/00/0040	AC	CEPTED	FOR REC	ORD	,
Signature	(Electronic Submission)	Date	08/29/2019				+	<u> </u>
	THIS SPACE FOR FEDERA	AL OR	STATE OFF	ICE	USE SEP	5 20 <b>19</b>		
Approved By		Title			McKin		Date	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			BUREAU OF LAND/MANAGEMENT CARLSBAD FIELD OFFICE					
		<del></del>					C.1 7.1	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.





equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

- 5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
- 6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
- 7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos Supervisory Petroleum Engineering Tech 575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias Environmental Protection Specialist 575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Melissa Horn Environmental Protection Specialist 575-234-5951

Kelsey Wade Environmental Protection Specialist 575-234-2220

Trishia Bad Bear, Hobbs Field Station Natural Resource Specialist 575-393-3612