Submit One Copy To Appropriate District Office District   No. 10   Conservation of New Mexico	Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
District II 811 S. First St., Artesia, NM 88210  OCT 1 807012 ONSERVATION DIVISION	30-015-37034
District III 1220 South St. Francis Dr	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV  RECEIVED Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	Oil
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name MYOX 21 State Com
PROPOSALS.)	8. Well Number 08H
1. Type of Well: Oil Well Gas Well Other  2. Name of Operator	9. OGRID Number
COG Operating LLC	229137
3. Address of Operator	10. Pool name or Wildcat
2208 W Main Artesia NM 88210	San Lorenzo; Bone Spring
4. Well Location	
Unit Letter D: 660 feet from the North line and 330 feet from the West line	
Section 21 Township 25S Range 28E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3004' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Da	ata
NOTICE OF INTENTION TO:	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON	_
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT	<del>_</del>
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
A seed market at least 4 in diameter and at least 4 above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well least in the contract of the operator's pit permit and closure plan.	
from lease and well location. P. les of D. + weed to be Spread out  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.  If this is a one-well lease or last remaining well on lease: all electrical service poles and	l lines have been removed from lease and well
location, except for utility's distribution infrastructure.	i mes nave been removed from lease and wen
	adula an inamation
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE TITLE: Regulatory Tech	DATE: 10/16/2019
TYPE OR PRINT NAME: Delilah Flores E-MAIL: dflores2@concho.com	PHONE: 575-748-6946
For State Use Only	6 C
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APPROVED BY: TITLE Conditions of Approval (if any):	DATE 10/23/19