## NM OIL CONSERVATION

Submit One Copy To Appropriate DISTRICT State of New Mexico	Form C-103
District I OCT 07 2019 rgy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240	Revised November 3, 2011 WELL API NO. 20.045, 20050
District II 811 S. First St., Artesia, NM 88210 RECEIVEDIL CONSERVATION DIVISION	30-015-39959
District II NOUTH NE Francis Lir	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 874101220 South St. 1 Tallers D1.District IVSanta Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505	36900
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name RDX 16
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 015
<sup>2.</sup> Name of Operator WPX Energy Permian, LLC	9. OGRID Number 246289
3. Address of Operator 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172	10. Pool name or Wildcat BRUSHY DRAW; DELAWARE, EAST
4. Well Location Unit Letter D : 330 feet from the N line and 330 feet from the W line	
Section 16 Township 26S Range 30E NMPM County EDDY	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3,084' 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK DUID AND ABANDON DUID REMEDIAL WORK DIALTERING CASING D	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS P AND A	
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMENT JOB	
OTHER: Decation is ready for OCD inspection after P&A	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
<ul> <li>Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.</li> <li>A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the</li> </ul>	
<u>OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR</u> UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. <u>All INFORMATION HAS BEEN WELDED OR</u>	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
<ul> <li>Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.</li> </ul>	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)	
<ul> <li>All other environmental concerns have been addressed as per OCD rules.</li> <li>Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-</li> </ul>	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.	· · · ·
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE MAL O TITLE Regulatory Tec	
Caitlin O'Hair       E-MAIL:       caitlin.ohair@wpxenergy.com       PHONE:       539-573-3527         For State Use Only	
APPROVED BY: alt Cho TITLE Stat Mg.	DATE/16/19
All the second s	
	00