

Submit To Appropriate District: Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						<b>NM OIL CONSERVATION</b> ARTESIA DISTRICT State of New Mexico Energy, Minerals and Natural Resources <b>SEP 24 2019</b> <b>RECEIVED</b> Oil Conservation Division 220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised April 3, 2017			
						1. WELL API NO. 30-015-45775									
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No.									
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>															
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name SALT DRAW 10 STATE COM WCA									
						6. Well Number:  3H									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator CHISHOLM ENERGY OPERATING, LLC						9. OGRID 372137									
10. Address of Operator 801 CHERRY STREET, SUITE 1200-UNIT 20 FORT WORTH, TX 76102						11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (98220)									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	A	10	25S	28E		260	NORTH	1290	EAST	EDDY					
BH:	O	10	25S	28E		328	SOUTH	2249	EAST	EDDY					
13. Date Spudded 04/28/2019	14. Date T.D. Reached 05/19/2019	15. Date Rig Released 05/21/2019			16. Date Completed (Ready to Produce) 07/09/2019			17. Elevations (DF and RKB, RT, GR, etc.) 2978' GR							
18. Total Measured Depth of Well 14061' MD/9622' TVD			19. Plug Back Measured Depth 14040' MD/9622' TVD			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run GAMMA; CBL; MWD						
22. Producing Interval(s), of this completion - Top, Bottom, Name 9637'-14010'-PURPLE SAGE; WOLFCAMP															
<b>23. CASING RECORD (Report all strings set in well)</b>															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13.375"		54.5#-J-55		421'		17.5"		497 C							
9.625"		40#-J-55 4CL80		8719'		12.25"		3076 C							
5.5"		20#-P-110		14045'		8.75"		2028 H							
<b>24. LINER RECORD</b>															
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN											
				* Jbg.?		No +bg? please ask for the exception on C103.									
26. Perforation record (interval, size, and number) 9637'-14010'; 0.42" Diameter; 56 holes/Stage; 21 Stages; 1176 holes total						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.									
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED							
						9637'-14010'		511 bbls HCl + 130676 bbls SW w/							
						13800'		42226431# 100 Mesh + 2398023# 40/70 Sand							
						9535'-14125'									
<b>28. PRODUCTION</b>															
Date First Production 07/10/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing				Well Status (Prod. or Shut-in) Prod									
Date of Test 08/20/2019	Hours Tested 24	Choke Size 56/64	Prod'n For Test Period	Oil - Bbl 758	Gas - MCF 2050	Water - Bbl. 2423	Gas - Oil Ratio 2704								
Flow Tubing Press. 0	Casing Pressure 600	Calculated 24-Hour Rate	Oil - Bbl. 758	Gas - MCF 2050	Water - Bbl. 2423	Oil Gravity - API - (Corr.) 46									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold & Flared						30. Test Witnessed By 3D Oilfield Services									
31. List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:									
34. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD83							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature <i>Jennifer Elrod</i>			Printed Name Jennifer Elrod			Title Sr. Regulatory Analyst			Date 09/19/2019						
E-mail Address jelrod@chisholmenergy.com															

## INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Castile-874' TVD	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T.Tubb	T. Delaware Sand 2589' TVD	T. Morrison	
T. Drinkard	T. Bone Springs 6239' TVD	T.Todilto	
T. Abo	T. 1st Bone Spring 7194' TVD	T. Entrada	
T. Wolfcamp 9521' TVD	T. 2nd Bone Spring 8079' TVD	T. Wingate	
T. Penn	T. 3rd Bone Spring 9114'TVD	T. Chinle	
T. Cisco (Bough C)	T. Wolfcamp 9484'TVD	T. Permian	

T. Wolfcamp A 9579'TVD

## OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology