

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NM OIL CONSERVATION

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*000 Artesia
OCT 17 2019**SUBMIT IN-TRIPLICATE - Other instructions on page 2**

5. Lease Serial No.
NMNM20965
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. RDX FEDERAL 17 015
2. Name of Operator WPX ENERGY PERMIAN, LLC Contact: CAITLIN O'HAIR E-Mail: caitlin.ohair@wpxenergy.com		9. API Well No. 30-015-39943
3a. Address 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74103	3b. Phone No. (include area code) Ph: 539-573-3527	10. Field and Pool or Exploratory Area BRUSHY DRAW; DELAWARE, E
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T26S R30E 990FSL 2310FEL 32.037956 N Lat, 103.902381 W Lon		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

WPX ENERGY PERMIAN, LLC respectfully requests to P&A the above mentioned well.

Please see the below for the procedure, and the attached for the current and proposed WBDs.

Procedure:

1. Set 5 1/2" CIBP @ 5,435'. Circulate hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 5,435 - 5,235'.
2. Spot 25 sx cmt @ 5,051 - 4,850'. WOC & Tag (DV Tool).
3. Spot 25 sx cmt @ 3,509 - 3,300'. WOC & Tag (9 5/8" Shoe & B/Salt). T/Dcl. 3564 - 3300.
4. Perf & Sqz 35 sx cmt @ 1,400 - 1,250'. WOC & Tag (T/Salt).
5. Perf & Sqz 35 sx cmt @ 1,110 - 960'. WOC & Tag (13 3/8" Shoe).
6. Perf & Sqz 35 sx cmt @ 150' - Surface.

SEE ATTACHED FOR
CONDITIONS OF APPROVALGC 10/24/19
Accepted for record - NMOC

14. I hereby certify that the foregoing is true and correct. Electronic Submission #482832 verified by the BLM Well Information System For WPX ENERGY PERMIAN, LLC, sent to the Carlsbad Committed to AFMSS for processing by DEBORAH MCKINNEY on 09/11/2019 ()	
Name (Printed/Typed) CAITLIN O'HAIR	Title REGULATORY TECH III
Signature (Electronic Submission)	Date 09/11/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By <i>James A. Jones</i>	Title <i>SACT</i>	Date <i>10-10-19</i>
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office <i>CFO</i>

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED *****✓*

CURRENT WELLBORE DIAGRAM

WELL:	ROX FEDERAL 17-15	SPUD DATE:	3/25/2012
COUNTY:	Eddy	TD:	7,411' MD (KB)
STATE:	New Mexico	TVD:	7,411' MD (KB)
API:	30-015-39943	PBTD:	7,357' MD (KB)
LOCATION:	Sec. 17 - T.26S - R.30E	KB ELEVATION:	3,130.0' (17 KB)
FIELD / AREA:	Brushy Draw - Delaware East	GL ELEVATION:	3,113.0'
FORMATION:	Delaware	SURFACE LAT/LONG:	32.037956, -103.902382

CASING RECORD										
SURFACE CASING	O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
	13-3/8"	54.50#	J-55	ST&C	0'	1,050'	25	17-1/2"	820	0'
INTERMEDIATE CASING										
	O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
	9-5/8"	40.00#	J-55	LT&C	0'	3,459'	82	12-1/4"	970	0'
PRODUCTION CASING										
	O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
	5-1/2"	17.00#	N-80	LT&C	0'	7,406'	176	7-7/8"	3,165'	0'

PERFORMANCE RECORD					
ZONE - Stage	TOP	BOTTOM	Gross Perfs	Net Perfs	Shots (#)
Stage #1 - Trujillo	5,385	5,792	307		
Stage #2 - Getty/Cojo	5,872	6,004	132		
Stage #3 - Rangar/Tide/NWJ	6,290	6,516	226		
Stage #4 - MWJ/Casse	6,594	6,656	62		
Stage #5 - 182 Zone	6,702	6,822	120		
Stage #6 - 182 Zone	6,922	7,126	224		

TUBING DETAIL			
Tubing and Packer detail	LOG #	Length (ft)	Top Depth (ft)
2-7/8" 6.5# L-80 8rd EUE tubing	164	17.00'	0'
2-7/8" L-80 SUB		2.10'	5,361.90'
2-7/8" 6.5# L-80 8rd EUE tubing	2	65.18'	5,364.07'
2-7/8" x 5-1/2" TAC		2.75'	5,429.25'
2-7/8" 6.5# L-80 8rd EUE tubing	35	1,112.00'	5,432.00'
2-7/8" SN		1.10'	6,544.00'
2-7/8" x 4" Isolated sub		1.10'	6,545.10'
2-7/8" 6.5# L-80 8rd EUE tubing	2	64.75'	6,546.25'
Plug		0.50'	6,610.95'
		EDT @	6,611.45'

ROD STIKING DETAIL				
Type	OD	Length	No. Rods	Type
2 1/2" Rcs	1.500"	26'		Polish Rod
2 1/2" Rcs	1.000"	12'		1" Tensar sub 8 & 4 SHT coils
1" Rcs	1.000"	1,875'	75	Tenaris KD Rod
7/8" Rcs	0.875"	2,225'	89	Tenaris KD Rod
3/4" Rods	0.750"	1,300'	52	Tenaris KD Rod
1-1/2" Sinker Bars	1.500"	225'	9	K Bars w/ 10 stabilizers
1-1/2" Pump	1.500"	24'		2 1/2" x 1 1/2" x 24" RHBC
GAC	1.000"	20'		Gas Anchor

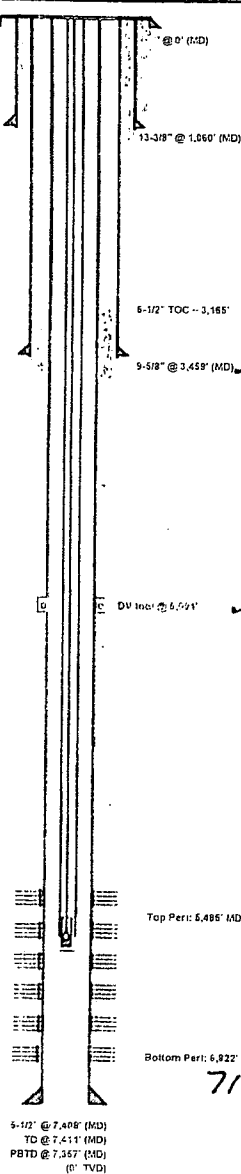
* Projected detail, actual lengths may vary

* Projected detail, actual lengths may vary

E&C
 Rusflier 985
 T/Suff 1395
 B/Suff 3505

Del 3514
 BS 7297

Perfs 6902 - 7126
 6702 - 6822
 6594 - 6656
 5485 - 6516



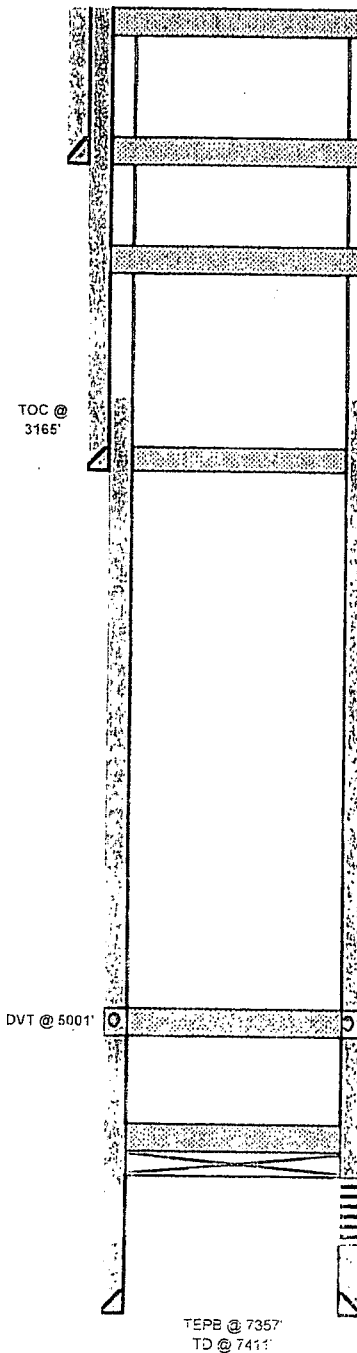
Date: 5/15/2015
 Updated: JLF
 CURRENT

WPX Energy

Author: BCM & Associates, INC
 Well Name: RDX Federal 17
 Field: Brushy Draw/Delaware E
 County: Eddy
 State: New Mexico
 Spud Date: 3/29/2012
 GL: 3113

Well No.: #15
 API #: 30-015-39943
 Location: Sec 17, T26S, R30E
 990' FSL 2310' FEL
 Formation: Delaware

Description	O.D.	Grade	Weight	Depth	Hole	Cmt Sx	TOC
Surface Csg	13 3/8"	J55	54.5#	1,060	17 1/2"	800	0
Inter Csg	9 5/8"	J55	40#	3,459	12 1/4"	970	0
Prod Csg	5 1/2"	N80	17#	7,408	7 7/8"	800	3,165



6. Perf & Sqz 35 sx cmt @ 150'-Surface.

13 3/8" J55 54.5# CSG @ 1,060

5. Perf & Sqz 35 sx cmt @ 1110-960'. WOC & Tag (13 3/8" Shoe)

4. Perf & Sqz 35 sx cmt @ 1400-1250'. WOC & Tag (T/Salt)

9 5/8" J55 40# CSG @ 3,459

3. Spot 25 sx cmt @ 3500-3300'. WOC & Tag (9 5/8" Shoe & B/Salt)

3564

(T/Delaware)

2. Spot 25 sx cmt @ 5051-4850'. WOC & Tag (DV Tool)

1. Set 5 1/2" CIBP @ 5435'. Circulate hole w/ MLF. Pressure test csg. Spot 25 sx cmt @ 5435-5235'.

Perfs @ 5485-6822'

5 1/2" N80 17# CSG @ 7,408

TEPB @ 7357'
 TD @ 7411'



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
620 E. Greene St.
Carlsbad, New Mexico 88220-6292
www.blm.gov/nm



In Reply Refer To: 1310

Reclamation Objectives and Procedures

Reclamation Objective: Oil and gas development is one of many uses of the public lands and resources. While development may have a short- or long-term effect on the land, successful reclamation can ensure the effect is not permanent. During the life of the development, all disturbed areas not needed for active support of production operations should undergo "interim" reclamation in order to minimize the environmental impacts of development on other resources and uses. At final abandonment, well locations, production facilities, and access roads must undergo "final" reclamation so that the character and productivity of the land and water are restored.

The long-term objective of final reclamation is to set the course for eventual ecosystem restoration, including the restoration of the natural vegetation community, hydrology, and wildlife habitats. In most cases this means returning the land to a condition approximating or equal to that which existed prior to the disturbance. The final goal of reclamation is to restore the character of the land and water to its pre-disturbance condition. The operator is generally not responsible for achieving full ecological restoration of the site. Instead, the operator must achieve the short-term stability, visual, hydrological, and productivity objectives of the surface management agency and take steps necessary to ensure that long-term objectives will be reached through natural processes.

To achieve these objectives, remove any and all contaminants, scrap/trash, equipment, pipelines and powerlines (**Contact service companies, allowing plenty of time to have the risers and power lines and poles removed prior to reclamation, don't wait till the last day and try to get them to remove infrastructure**). Strip and remove caliche, contour the location to blend with the surrounding landscape, re-distribute the native soils, provide erosion control as needed, rip and seed as specified in the original APD COA. This will apply to well pads, facilities, and access roads. Barricade access road at the starting point. If reserve pits have not reclaimed due to salts or other contaminants, submit a plan for approval, as to how you propose to provide adequate restoration of the pit area.

1. The Application for Permit to Drill or Reenter (APD, Form 3160-3), Surface Use Plan of Operations must include adequate measures for stabilization and reclamation of disturbed lands. Oil and Gas operators must plan for reclamation, both interim and final, up front in the APD process as per Onshore Oil and Gas Order No. 1.
2. For wells and/or access roads not having an approved plan, or an inadequate plan for surface reclamation (either interim or final reclamation), the operator must submit a proposal describing the procedures for reclamation. For interim reclamation, the appropriate time for submittal would be when filing the Well Completion or Recompletion Report and Log (Form 3160-4). For final reclamation, the appropriate time for submittal would be when filing the Notice of Intent, or the Subsequent Report of Abandonment, Sundry Notices and Reports on Wells (Form 3160-5). Interim reclamation is to be completed within 6 months of well completion, and final reclamation is to be completed within 6 months of well abandonment.
3. The operator must file a Subsequent Report Plug and Abandonment (Form 3160-5) following the plugging of a well.
4. Previous instruction had you waiting for a BLM specialist to inspect the location and provide you with reclamation requirements. If you have an approved Surface Use Plan of Operation and/or an approved Sundry Notice, you are free to proceed with reclamation as per approved APD. If you

have issues or concerns, contact a BLM specialist to assist you. It would be in your interest to have a BLM specialist look at the location and access road prior to the removal of reclamation equipment to ensure that it meets BLM objectives. Upon conclusion submit a Form 3160-5, Subsequent Report of Reclamation. This will prompt a specialist to inspect the location to verify work was completed as per approved plans.

5. The approved Subsequent Report of Reclamation will be your notice that the native soils, contour and seedbed have been reestablished. If the BLM objectives have not been met the operator will be notified and corrective actions may be required.
6. It is the responsibility of the operator to monitor these locations and/or access roads until such time as the operator feels that the BLM objective has been met. If after two growing seasons the location and/or access roads are not showing the potential for successful revegetation, additional actions may be needed. When you feel the BLM objectives have been met submit a Final Abandonment Notice (FAN), Form 3160-5, stating that all reclamation requirements have been achieved and the location and/or access road is ready for a final abandonment inspection.
7. At this time the BLM specialist will inspect the location and/or access road. If the native soils and contour have been restored, and the revegetation is successful, the FAN will be approved, releasing the operator of any further liability of the location and/or access road. If the location and/or access road have not achieved the objective, you will be notified as to additional work needed or additional time being needed to achieve the objective.

If there are any questions, please feel free to contact any of the following specialists:

Jim Amos
Supervisory Petroleum Engineering Tech
575-234-5909 (Office), 575-361-2648 (Cell)

Arthur Arias
Environmental Protection Specialist
575-234-6230

Crisha Morgan
Environmental Protection Specialist
575-234-5987

Melissa Horn
Environmental Protection Specialist
575-234-5951

Kelsey Wade
Environmental Protection Specialist
575-234-2220

Trishia Bad Bear, Hobbs Field Station
Natural Resource Specialist
575-393-3612