

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						NM OIL CONSERVATION State of New Mexico Energy, Minerals and Natural Resources OCT 04 2019 RECEIVED Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised April 3, 2017			
						1. WELL API NO. 30-015-44878									
						2. Type of Lease <input type="checkbox"/> STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
						3. State Oil & Gas Lease No.									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name CB SO 15 22 004									
						6. Well Number: 3H									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER															
8. Name of Operator CHEVRON USA INC						9. OGRID 4323									
10. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706						11. Pool name or Wildcat PURPLE SAGE; WOLFCAMP (GAS)									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	D	15	23S	28E		335	FNL	829	FWL	EDDY					
BH:	N	22	23S	28E		167	FSL	2,196	FWL	EDDY					
13. Date Spudded 7/19/2018	14. Date T.D. Reached 12/12/2018		15. Date Rig Released 12/16/2018			16. Date Completed (Ready to Produce) 7/5/2019			17. Elevations (DF and RKB, RT, GR, etc.) 3007'						
18. Total Measured Depth of Well ✓19,897' MD / 9,557' TVD ✓			19. Plug Back Measured Depth 19,790' ✓			20. Was Directional Survey Made? YES			21. Type Electric and Other Logs Run Mud, cased hole, MWD gamma ray						
22. Producing Interval(s), of this completion - Top, Bottom, Name 9,858' - 19,738'															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13-3/8"		54.5# J-55 STC		474'		17-1/2"		489 sx class C							
9-5/8"		43.5# HCL-80 LTC		8,664'		12-1/4"		3,945 sx CL:C							
5-1/2"		20# P110 TXP-BTC		19,882'		8-1/2"		2,776 sx class C							
24. LINER RECORD						25. TUBING RECORD									
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET								
					2-7/8"	9,431' ✓	9,410' ✓								
26. Perforation record (interval, size, and number) 9,858' - 19,710'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 9,858'-19,710' 988,075 bbls fluid & 23.1 MM# proppant 14,738									
28. PRODUCTION															
Date First Production 7/17/2019		Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING				Well Status (Prod. or Shut-in) PRODUCING									
Date of Test 7/22/2019	Hours Tested 24 Hrs	Choke Size 128	Prod'n For Test Period	Oil - Bbl 2,589	Gas - MCF 4,778	Water - Bbl. 6,805	Gas - Oil Ratio 1.846								
Flow Tubing Press. 929	Casing Pressure 1	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 45									
29. Disposition of Gas (Sold, used for fuel, vented, etc.) WILL BE SOLD						30. Test Witnessed By									
31. List Attachments As-Drilled C-102, final directional survey, final GCP, C-104															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:									
34. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD83							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature		Printed Name		Title		Date									
		Laura Becerra		Permitting Specialist		9/14/2019									
E-mail Address		LBecerra@Chevron.com													

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

*** INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE**

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

** Please show tops above. AB*

**OIL OR GAS
SANDS OR ZONES**

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1000	2557		Castile: Anhydrite, salt				
2558	2590		Lamar: Limestone, shale				
2591	3409		Bell Canyon: Sandstone, limestone				
3410	4639		Cherry Canyon: Sandstone, silt, limestone				
4640	6164		Brushy Canyon: Sandstone, limestone, shale				
6165	6193		Bone Spring: Shale, silt				
6194	7112		Upper Avalon: Shale				
7113	7886		1 st Bone Spring: Sandstone, shale				
7887	9093		2 nd Bone Spring: Sandstone, shale				
9094	9351		3 rd Bone Spring: Sandstone, limestone, shale				
9352	9368		Wolfcamp A: Shale, limestone, sandstone				
9369	9557		Wolfcamp A Y-Sand: Shale, limestone, sandstone				