Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103
District I 1625 N. French Dr., Hobbs, NM 882ARTESIA DISTRICT District II 811 S. First St., Artesia, NM 88210 OCT 24 2019 CONSERVATION DIVISION District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr.		Revised November 3, 2011 WELL API NO.
		30-015-24805
		5. Indicate Type of Lease
		STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fé, NM 87505	Santa Fe, NM 87505	6. State Oil & Gas Lease No. E-135
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		7. Lease Name or Unit Agreement Name
		Cockatoo State
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		8. Well Number
2. Name of Operator		9. OGRID Number
COG Operating LLC		229137
3. Address of Operator 2208 W Main Artesia NM 88210		10. Pool name or Wildcat
		Red Lake; Queen-GRBG-SA
4. Well Location	1. 117166 (6) 1 37 (1)	
Unit Letter N 330 feet from the South		
	28E NMPM Eddy County ion (Show whether DR, RKB, RT, GR, etc.	
	3677' GR	and the second second
12. Check Appropriate Box to Indicate I	Nature of Notice, Report or Other I	Data
NOTICE OF INTENTION	NTO: SU	BSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐		
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A ☐		RILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE	E COMPL	NT JOB
OTHER:	□ ⊠ Location is	ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at	least 4' above ground level has been set	in concrete. It shows the
OPERATOR NAME, LEASE NAME	. WELL NUMBER, API NUMBER, O	UARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON TI	HE MARKER'S SURFACE.	
☐ The location has been leveled as nearly as p	agaible to original ground contour and be	s hear alcound of all jumps treath flow lines and
other production equipment. Meta Not Remove de Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.		
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.		
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have		
to be removed.)	romoved. I ortable bases have been rom	to ved. (I oured offsite concrete bases do not have
All other environmental concerns have been		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-		
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well		
location, except for utility's distribution infrastru		nd fines have been removed from lease and wen
•		
When all work has been completed, return this fo	orm to the appropriate District office to so	chedule an inspection.
Please see attached letter.		
The second second		
SIGNATURE TO SIGNATURE	TITLE Regulatory Technici	an DATE 10/22/19
TYPE OR PRINT NAME Delilah Flores For State Use Only	E-MAIL: dflores2@concho.co	<u>m</u> PHONE: 575-748-6946
For State Use Only		D 60
APPROVED BY:	TITLE	DATE 10/28/19
Conditions of Approval (if any):		