Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

NMOCD Artesia

FORM APPROVED OMB NO. 1004-0137

BUREAU OF LAND MANAGEMENT						nuary 31, 2018
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					5. Lease Serial No. NMLC029418A	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					8. Well Name and No. TEX MACK 11 FEDERAL 10	
Name of Operator COG OPERATING LLC	SELL		9. API Well No. 30-015-36851			
3a. Address 600 W. ILLINOIS AVE MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-685-4385			10. Field and Pool or Exploratory Area FREN;GLORIETA-YESO,EAST		
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish, S	State .
Sec 11 T17S R31E NWNE 50				EDDY COUNTY, NM		
12. CHECK THE AI	PROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
Notice of Intent	☐ Acidize	☐ Dee	_	☐ Product	ion (Start/Resume)	☐ Water Shut-Off
Subsequent Report	☐ Alter Casing		raulic Fracturing	□ Reclam		☐ Well Integrity
	Casing Repair	,	Construction	☐ Recomp	•	Other
☐ Final Abandonment Notice	☐ Change Plans				arily Abandon	•
	☐ Convert to Injection ☐ Plug Back ☐ Water			Disposal	·	
13. Describe Proposed or Completed Op If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally rk will be performed or provide operations. If the operation re pandonment Notices must be fi	, give subsurface e the Bond No. or esults in a multipl	locations and measure of file with BLM/BIA de completion or reco	red and true ve Required su' mpletion in a	ertical depths of all pertin bsequent reports must be new interval, a Form 316	ent markers and zones. filed within 30 days 0-4 must be filed once and the operator has
This is notification of Change	of Operator on the above	e referenced w	ell.			RECEIVED
COG Operating LLC, as new operator, accepts all applicable stipulations and restrictions concern operations conducted on this lease or portion of the lease described.					ning	JUL 2 3 2019
Bond Coverage: BLM Bond N	umber: :NMB0007.40, NM	1B000215			17. 16	ASSIASII ASSIS
Change of Operator Effective: 02/08/2018 Former Operator: Chevron USA SEE ATTACHET) EOK	STRICTII-ARTESIAO.
Former Operator: Chevron USA SEE ATTACTION CONDITIONS C					E APPROVA	\L
•			CONDITI	ONS C		
		1				
14/I hereby certify that the foregoing is	true and correct.	//				
	Electronic Submission/# For COG	ØPERATING LI	C, sent to the Ca	ırlsbad		
	Committed to AFMSS	or processing				
Name (Printed/Typed) ROBYN F	10\$\$ELL / /		Title REGUL	ATORY AN	ALYST	· · · · · · · · · · · · · · · · · · ·
Signature (Electronic	Supermission		Date 10/11/20) 18	NPPROVED	
	THIS SPACE F	OR FEDERA				<u> </u>
					JN 1 3 2019	
Approved By	; -) + - -	/	Title			Date
					LAND MANAGEME	NT
Tile 18 U.S.C. Section 1001 and Title 43 States/any false, fictitious or fraudulent	U.S.C. Section 1212, make t	a crime for any p	erson knowingly and ithin its jurisdiction.			agency of the United

OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Rul 16-25-19

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 061319