

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

Carlsbad Field Office
WED Artesia

5. Lease Serial No.
NM43744

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
OXY USA INCORPORATED

Contact: SARAH CHAPMAN
E-Mail: SARAH_CHAPMAN@OXY.COM

3a. Address
5 GREENWAY PLAZA SUITE 110
HOUSTON, TX 77046-0521

3b. Phone No. (include area code)
Ph: 713-350-4997

7. If Unit or CA/Agreement, Name and/or No.
PLATINUM MDP1 34-3 FEDERAL COM 176

8. Well Name and No.
PLATINUM MDP1 34-3 FEDERAL COM 176

9. API Well No.
30-015-45233-00-X1

10. Field and Pool or Exploratory Area
PURPLE SAGE-WOLFCAMP (GAS)

11. County or Parish, State
EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

6/24/19 MIRU, test BOP to 5000# high 250# low, good test. Test 13-3/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 707', perform FIT test to EMW=9.6ppg 317psi, good test. Drill 12-1/4" hole to 4465'. RIH & set 9-5/8" 40# HCL-80 csg @ 4455', pump 80bbl mudpush spacer then cmt w/ 1191sxs (365bbl) class C w/ additives 12.9ppg 1.71 yield followed by 167sxs (35bbl) class C w/ additives 14.8ppg 1.33 yield. Full returns throughout job, circ 127bbl cmt to surface.

6/27/19 RD and rig release. 7/9/2019 MIRU, test BOP to 5000# high 250# low, good test. Test 9-5/8" csg to 1500# for 30 minutes, good test. RIH & drill new formation to 4475', perform FIT test to EMW=14.5ppg 1350# good test. Drill 8-1/2" hole to 40947' RIH & set 7-5/8" HCL-80 FJ/SF csg @ 10957' pump 40bbl mudpush spacer then cmt w/ 226sxs (59bbl) class H w/ additives 13.2ppg 1.61 yield, wait on cement for 2 hours. Run planned 2nd stage job w/ 331sxs class H w/ additives 12.8ppg 1.96 yield, no cmt to surface. Run an additional job w/ 113sxs class C w/ additives 12.8ppg 1.75 yield, full returns throughout job, circ 23bbl cmt to surface.

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→ Please review your depths.

NM OIL CONSERVATION
ARTESIA DISTRICT
SEP 23 2019
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #478348 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Carlsbad
Committed to AFMS for processing by PRISCILLA PEREZ on 08/19/2019 (19PP3000SE)

Name (Printed/Typed) SARAH CHAPMAN Title REGULATORY SPECIALIST

Signature (Electronic Submission) Date 08/15/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title **Accepted for Record** Date **AUG 22 2019**

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Jonathon Shepard
Carlsbad Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #478348 that would not fit on the form

32. Additional remarks, continued

7/24/19 MIRU, test BOP to 5000# high 250# low, good test. Test 7-5/8" to 4000# for 30 minutes, good test. RIH & drill new formation to 10957', perform FIT test to EMW=11.9ppg 1766psi, good test. Drill 6-3/4" hole to 11089'V/21877'M. RIH & set 5-1/2" 20# P-110 DQX/TORQ DQW csg @ 21877', pump 120bbl mudpush spacer then cmt/ w/ 775sxs (207bbl) class H w/ additives 13.2ppg 1.38 yield. Full returns throughout job, TOC @ 10445'. 8/5/19 ND BOP, cut csg, install nightcap and rig release.