

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM02427

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

8. Well Name and No.
WEST SQUARE LAKE 34 FED H 1

9. API Well No.
30-015-45528-00-X1

10. Field and Pool or Exploratory Area
SAN ANDRES
SQUARE LAKE

11. County or Parish, State
EDDY COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
SEGURO OIL AND GAS LLC
Contact: STEPHEN P ANDERSON
E-Mail: PAUL@SEGURO-LLC.COM

3a. Address
407 N BIG SPRING ST SUITE 215
MIDLAND, TX 79703

3b. Phone No. (include area code)
Ph: 432-219-0740 Ext: 10

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 34 T16S R30E 1552FNL 928FEL
32.881020 N Lat, 103.954185 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Alter Casing
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Plug Back
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomple horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recomple in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

8/11/19 Notified BLM, Omar Alomar, @ 575-361-2822, prior to spudding well and cementing.
 Spud well @ 1230 Hrs. RIH 12-1/4? hole to 360?, RIH 8 5/8" 24# J-55 STC Csg - to 358'. Circulate Csg Volume with no Returns, Float Shoe @ 358. PT Hard Lines to 2000 Psi-OK, M&P 250 Sks Class C + 2.0% PF-001+ 0.125 lb/Sk PF-029 @ 14.8 ppg; 1.34 Yld, and 6.295 gps MW. 20 Bbls H2O, Bumped Plug w/ 160 Psi. Plug Down @ 2130 w/ No Returns thru out and No Cmt to Surf. WOC
 Found TOC @ 120 ft. Notified BLM, Omar Alomar, @ 575-361-2822, Of Not Getting Cmt to Surface. RIH w/ 1" Tbg, Tagged Cmt @ 129 ft, Top Job #1 w/ 25 Sks Cmt with Good Cmt to Surface.

8/12/19 TIH to TOC @ 260. Drill 7 7/8" Hole f/ 360' to 435' - Lost Circulation @ 435' - Continue Drilling to 445' with 0% Circulation. TIH to Btm @ 445'

8/13/19 Continue Drilling 7-7/8? hole to 518?. Attempt to fill hole ? no success. Pump 200 bbls of 9.4 ppg 49 visc, 40 lb/bbl LCM with no success. RIH Pump 10 Bbls Gel Spacer, M&P 100 Sks RCM @

GC 10/11/19
Accepted for record
NM OIL CONSERVATION
ARTESIA DISTRICT
SEP 23 2019
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #482941 verified by the BLM Well Information System For SEGURO OIL AND GAS LLC, sent to the Carlsbad Committed to AFMS for processing by PRISCILLA PEREZ on 09/12/2019 (19PP3313SE)

Name (Printed/Typed) STEPHEN P ANDERSON Title PRESIDENT

Signature (Electronic Submission) Date 09/11/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title **Accepted for Record** SEP 12 2019
Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office **Jonathon Shepard
Carlsbad Field Office**

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #482941 that would not fit on the form

32. Additional remarks, continued

14.8 ppg, 1.34 Yld, 6.295 MW and Displace w/ 2 Bbls H2O. No Returns @ Surf. WOC
RIH - Tag Cmt @ 381', Lay down 2 jts to 351'. M&P 33 Sks Class C + 2% CaCl2, @ 14.8, Yld 1.33, MW
6.3 gps, Displace w/ 2 Bbls H2O. WOC
RIH Tagged Cmt 357

8/14/19 Continue drilling. Hold PJSM, P/T lines to 3000 psi, Pump 50 bbls. F/W Down backside, Pump
10 BBL. Gel Spacer, M & P 385 SX (92 BBLS Slurry) Class "C" W/2% Cacl 2, @ 14.8 PPG, Yield 1.33,
MW 6.3 Gal/Sx Displace with 5 bbls of fresh water. WOC
TIH with OEDP Tag @ 386', Tooh Lay down 5 jts. Dp to 254'. M & P 25 SX (6 BBLS Slurry) Class "C"
W/2% Cacl 2, @ 14.8 PPG, Yield 1.33, MW 6.3 Gal/Sx. TOOH Pump 10 BBls. F/W & Fill Csg, Close
Blind Rams, Squeeze 5 1/2 BBLS. W/FW, PSI Start 98 End @ 74. WOC Plug
Fill hole with fresh water static, TIH Tag @ 349',

8/15/19 RIH to TOC -349 ft Drill 7 7/8 production hole

8/16/19 - 8/18/19 Continue drilling 7-7/8? production hole. TD @ 4,595?

8/20/19 Run 5 1/2" 15.5# J-55 LTC Casing (106 Total Jts) Float Shoe set @ 4459', Float Collar set @
4372

DV set @ 300'. PT Hard Lines to 3500 PSI
M&P 1st Stage Lead w/ 1150 Sks (401 bbls) @ 12.8 ppg, Yield 1.96, MW 10.257 gps. Additives 35/65
Poz/C+5%PF-44+6%PF20+.2%PF606+.1%PF13+3#/skPF42+.4#/skPF45+.125#/skPF29
Tail w/310 Sks (73.4 bbls) @ 14.8 ppg, Yield 1.33, MW 6.283 gps, Additives c+.2%PF65+.2%PF606
+.125#/skPF29, Drop first plug displace with 104 bbls. F/W, Lift psi 1400, Bump plug with 1650
psi,AG4352800
M&P 2nd Stage Tail w/ 75 Sks (17.7 bbls) @ 14.8 ppg, Yield 1.33, MW 6.30 gps. Additives C+.2%PF1
Drop Closing Plug, Displace with 7 bbls.F/W, Close DV w/2450 psi, Bled back 1 gal. Circ 7 bbls
cmt-surface

8/20/2019 Rig Released at 1200 hours