Form 3160-5 (June 2015)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

sbad Field Office Serial No. SUNDRY NOTICES AND REPORTS ON WE

Do not use this form for proposals to drill or to re-platerian 6. If Indian, Allottee or Tribe Name abandoned well. Use form 3160-3 (APD) for such proposals. 7. If Unit or CA/Agreement, Name and/or No. SUBMIT IN TRIPLICATE - Other instructions on page 2 8. Well Name and No. ROSS DRAW 25 36 FED COM 102H 1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other 9. API Well No. 2. Name of Operator Contact: TRACIE J CHERRY XTO ENĖRGY INCORPORATED 30-015-45585-00-X1 3b. Phone No. (include area code) 10. Field and Pool or Exploratory Area 6401 HOLIDAY HILL ROAD BLDG 5 Ph: 432.221.7379 PURPLE SAGE-WOLFCAMP (GAS) MIDLAND, TX 79707 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State Sec 25 T26S R29E NENW 170FNL 2070FWL EDDY COUNTY, NM 32.019577 N Lat, 103.938972 W Lon 12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION ☐ Production (Start/Resume) □ Acidize Deepen ■ Water Shut-Off ■ Notice of Intent ■ Alter Casing ☐ Hydraulic Fracturing ☐ Reclamation ☐ Well Integrity Subsequent Report Casing Repair ■ New Construction ☐ Recomplete Other Drilling Operations ☐ Final Abandonment Notice □ Change Plans ☐ Plug and Abandon ☐ Temporarily Abandon Convert to Injection ☐ Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO Energy Inc. respectfully submits this sundry notice to report the drilling operations on the referenced well. Accepted for record 05/03/19 - 05/04/19 Spud 17-1/2" hole. TD hole @ 629'. Run 13-3/8", J55, 54.5# csg to 629'. LEAD CMT: 671 sx (195 bbls) Class C. TAIL CMT: 471 sx (112 bbls) Class C. Bump plug. Returned 131 bbls cmt to surface. Test Head flange, spool, rams, 250/10,000 (good). Test kill valves 250/10,000 (good). Test annular and floor valves 250/10,000 (good). Test casing to 1500 psi for 30 min (good) SEP 9 3 2010 05/07/2019 DISTRICTI-ARTESIAO.C.D. 14. I hereby certify that the foregoing is true and correct.

Electronic Submission #481447 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 09/03/2019 (19PP3164SE) Name (Printed/Typed) TRACIE J CHERRY Title **REGULATORY ANALYST** Signature (Electronic Submission) Date 08/30/2019 THIS SPACE FOR FEDERAL OR STATE OFFICE USE Title Accepted for Record SFPate 1 0 2019 Approved By Jonathon Shepard Conditions of approval, if any, are attached. Approval of this notice does not warrant or Carlsbad Field Office certify that the applicant holds legal or equitable title to those rights in the subject lease Office which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

## Additional data for EC transaction #481447 that would not fit on the form

## 32. Additional remarks, continued

TIH w/12-1/4" bit. drill cmt & float equipment. Drill 12-1/4" hole.

05/08/19

TD hole @ 3032'. Run 9-5/8", J55, 40# csg to 3022'. LEAD CMT: 932 sxs (563 bbls) Class C. TAIL CMT: 387 sx (91 bbls) Class C. Returned 390 bbls cm to surface.

05/09/2019

Test csg 1500 psi for 30 min (good). Drill cmt and float equipment. Perform FIT. Drill 8-3/4" hole.

05/17/19

TD hole @ 10,520'

05/18/10

Run 7", 32#, CYP110 csg to 10,510', LEAD CMT; 550 sx (216 bbls) class C followed with 570 sx (241 bbls) Poz/C. TAIL CMT: 275 sx (57 bbls) Class H. Bump plug. Return 176 bbls cmt to surface.

05/19/19 - 05/21/19

Test choke manifold, HCR, rams, Inside Manual HCR, kill valves, floor valves, blind rams, manual I-BOP 250/10000 10 min (good). Test annular 250/3500 psi 10 min (good). Perform accumulator draw down test & sizing check (good). Drill cmt & float equipment. Drill 6" hole.

05/29/19

TD hole @ 16,880'

05/30/19

Run <u>4-1/2"</u>, <u>13,50# P 110 liner 9501' - 16,87</u>3'. Cement <u>w/531 sx</u> (146 bbls) 50/50 Poz. Circulate 20 bbls to surface.

06/01/2109

Relase rig.