

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*Carlsbad Field Office
MCD Artesia

SUBMIT IN TRIPLICATE - Other instructions on page 2		6. If Indian, Allottee or Tribe Name
1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	7. If Unit or CA/Agreement, Name and/or No.	8. Well Name and No. CORRAL CANYON FEDERAL 221H
2. Name of Operator XTO ENERGY INCORPORATED	Contact: TRACIE J CHERRY	9. API Well No. 30-015-45593-00-X1
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432.221.7379	10. Field and Pool or Exploratory Area WILLOW LAKE-BONE SPRING, SE
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 10 T25S R29E NWSE 1895FSL 2080FEL 32.142540 N Lat, 103.970467 W Lon		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Drilling Operations
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Energy respectfully submits this sundry notice to report the drilling operations on the referenced well.

✓ 07/06/19 - 07/09/19

Spud 17-1/2" hole. TD @ 647'. Run 13-3/8" 54.5# J55 csg to 646'. Cement using 1048 sxs (248 bbls) Class C. Bump plug. Return 209 sxs (50 bbls) cement to surface. WOC. Test BOP 250 low/5000 high (good). Test csg @ 100 psi, 30 min (good).

OCD - must be Tested 600psi MIN.

07/10/19

Drill float equipment. Drill 12-1/4" hole.

07/17/19 - 07/19/19

GC 10/1/19
Accepted for record - NMOCD

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 23 2019

RECEIVED

14. I hereby certify that the foregoing is true and correct. Electronic Submission #483642 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 09/17/2019 (19PP3379SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 09/17/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title Jonathon Sneyard Carlsbad Field Office	Accepted for Record SEP 17 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Additional data for EC transaction #483642 that would not fit on the form

32. Additional remarks, continued

TD hole @ 7448'. Run 9-5/8" 40# HCL80 csg to 7448', DV @ 708'. 1ST STAGE LEAD: 2312 sxs (987 bbls) 50:50 Poz C. 1ST STAGE TAIL: 414 (87 bbls) Class H. Bump plug. Open DV tool, did not circulate cmt of top of DV. Notified BLM. 2ND STAGE LEAD: 394 sxs (125 bbls) 50:50 Poz C 2ND STAGE TAIL: 157 sxs (37 bbls) C. Bump plug. Returned 288 sxs (91 bbls) to surface. WOC

07/20/19

Test BOP 250 low/5000 high.

07/21/19

Tag cmt @ 680', drill cmt and DV tool. Test csg to 1650 psi for 30 min (good). Drill shoe track. Drill 8-3/4" hole.

07/31/19 - 08/18/19

TD 8-3/4" hole @ 15,629'. Drill 8-1/2" hole. Halt drilling @ 15,649' due to fire. Rig down damaged equipment. RU new. Set RBP @ 6985', test csg 1650 psi 15 min (good). Set RBP @ 4008' test csg to 1650 psi 15 min (good). Rig up BOP, test 250 low/5000 high (good). Retrieve RPBs. Drill 8-1/2" hole.

08/20/19 - 08/22/19

TD hole @ 16,970'. Run 5-1/2" 20# P110 csg to 16,970'. LEAD CMT: 558 sxs (242 bbls) 50:50 C. TAIL CMT: 1440 sxs (470 bbls) C. Bump plug. No cement to surface. CTOC 3200'.

08/24/19

Rig release