

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENTFORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**  
**Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.**Serial No.  
NMNM35607**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other8. Well Name and No.  
ROSS DRAW 25 36 FED COM 103H

2. Name of Operator

XTO ENERGY INCORPORATED

Contact: CHERYL ROWELL  
E-Mail: Cheryl\_rowell@xtoenergy.com9. API Well No.  
30-015-45595-00-X1

3a. Address

6401 HOLIDAY HILL ROAD BLDG 5  
MIDLAND, TX 79707

3b. Phone No. (include area code)

Ph: 432-571-8205

10. Field and Pool or Exploratory Area  
PURPLE SAGE-WOLFCAMP (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 25 T26S R29E NENW 170FNL 2161FWL  
32.019592 N Lat, 103.938683 W Lon

11. County or Parish, State

EDDY COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

## TYPE OF SUBMISSION

## TYPE OF ACTION

☐ Notice of Intent☒ Subsequent Report☐ Final Abandonment Notice☐ Acidize☐ Alter Casing☐ Casing Repair☐ Change Plans☐ Convert to Injection☐ Deepen☐ Hydraulic Fracturing☐ New Construction☐ Plug and Abandon☐ Plug Back☐ Production (Start/Resume)☐ Reclamation☐ Recomplete☐ Temporarily Abandon☐ Water Disposal☐ Water Shut-Off☐ Well Integrity☒ Other  
Drilling Operations

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO respectfully submits this sundry notice to report the drilling operations of the referenced well.

GC 10/1/19  
Accepted for record - NMOC

02/27/19 to 03/02/19

Spud well 02/27/19. Drill 17 1/2 inch hole, TD at 618 ft. Run 13 3/8", 54.5#, J-55 casing set at 618 ft. Cement casing with 1220 sxs Class C cmt. Bump plug. No cement returns to surface. WOC, Run temp log, TOC= 120?. Run top job, pump 258 sxs Class C to surface. WOC. Test csg 1500 psi, 30 mins (good).

NM OIL CONSERVATION  
ARTESIA DISTRICT

SEP 23 2019

03/03/19 to 03/20/19

Drill 12 1/4 inch hole to 3008 ft. Run 9-5/8", 40#, J-55 casing set at 3008 ft. Cement casing with

RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #478257 verified by the BLM Well Information System  
For XTO ENERGY INCORPORATED, sent to the Carlsbad  
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/15/2019 (19PP2994SE)

Name (Printed/Typed) CHERYL ROWELL

Title REGULATORY COORDINATOR

Signature (Electronic Submission)

Date 08/15/2019

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By

Title

Accepted for Record

AUG 22 2019

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Jonathon Shepard  
Carlsbad Field Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #478257 that would not fit on the form**

**32. Additional remarks, continued**

2319 sxs Class C cement. Bump Plug. Circulate cement to surface. WOC, Test casing 1500 psi, 30 mins (good).

03/07/19 to 03/28/19

Drill 8 3/4 inch hole to 10265 ft, Unable to achieve build rate. Pump 333 sxs Class H cmt. WOC. Kickoff at 9,290 ft and drill to 10,592ft. Run 7 inch 32# HCP-110 casing set @ 10587?. Cement casing with 476 sxs Class C, 550 sxs Class POZ/H and 259 sxs Class POZ/H tail cement. Bump plug. Circ cement to surface. WOC. Kill well. Install TA cap. Skid rig.

06/23/19 to 07/05/19

Test 7 in. casing to 4400 psi, 30 mins (good). Drill 6 inch hole to 16763 ft (TD of well). Run 4-1/2 inch 13.5#, CYP-110 casing set @ 16763. Cement with 528 sxs Class 50/50 POZ. ETOC = 9543.

Rig Release 07/05/19