

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-015-37270
5. Indicate Type of Lease Federal STATE <input type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Loco Hills SWD 34
8. Well Number 3
9. OGRID Number 229137
10. Pool name or Wildcat SWD;Wolfcamp 96135

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other **SWD**

2. Name of Operator
COG Operating LLC

3. Address of Operator
600 W. Illinois Avenue Midland, TX 79701

4. Well Location
Unit Letter **J** : **1375** feet from the **South** line and **2555** feet from the **East** line
Section **34** Township **17S** Range **30E** NMPM County **Eddy**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3526 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This was drilled to the Wolfcamp and completed in early 2010. In August 2019 this well was disposing at a rate of 3,750 BWPD at 1,479 PSI.

The well is currently down due to a suspected hole in the tubing (HIT). We would like to run a blanking plug to the packer so we can confirm whether we have a tubing leak or packer leak.

If we have a hole in the tubing, pull and lay down all tubing for inspection. Replace any bad joints and run it all back while hydrotesting to 5,000 psi below the slips.

If we have a packer leak, order kill mud and pull the packer. Run the same tubing design back.

BLM 3160-5 NOI Sundry submitted 9/3/2019.

NM OIL CONSERVATION
ARTESIA DISTRICT

SEP 04 2019

Spud Date:

Rig Release Date:

RECEIVED

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dana King TITLE Permit Specialist II DATE 9/3/2019

Type or print name Dana King E-mail address: dking@concho.com PHONE: (432) 818-2267

For State Use Only

APPROVED BY: Dana King TITLE Compliance Officer DATE 10-21-19

Conditions of Approval (if any):