(June 2015) Dl	UNITED STATES EPARTMENT OF THE INT BUREAU OF LAND MANAGE	erior Marishad Fial		M APPROVED NO. 1004-0137 January 31, 2018		
SUNDRY	NOTICES AND REPORT	S ON WELLS				
abandoned we	nis form for proposals to dri ell. Use form 3160-3 (APD) f	for such proposals.	6. If Indian, Allottee	e or Tribe Name		
SUBMIT IN	7. If Unit or CA/Ag	7. If Unit or CA/Agreement, Name and/or No.				
1. Type of Well S Oil Well Gas Well Ot	1. Type of Well 8. Well Name and No. GARRETT FED C Image: Oil Well Gas Well Image: Oil Well Gas Well Image: Oil Well Gas Well Image: Oil Well Other Image: Oil Well Gas Well Image: Oil Well Other Image: Oil Well Other <					
3a. Address ONE LINCOLN CENTER 540 DALLAS, TX 75240	00 LBJ FREEWAY SUITE	3b. Phone No. (include area code)10. Field and Pool or Exploratory AreaREEWAY SUITE 1500 575-627-2465WILLOW LAKE-BONE SPRING				
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description)	· · · · · · · · · · · · · · · · · · ·	11. County or Paris	11. County or Parish, State		
Sec 32 T24S R29E SWNW 2 32.174778 N Lat, 104.013229			EDDY COUN	TY, NM		
12. CHECK THE A	PPROPRIATE BOX(ES) TO) INDICATE NATURE OI	F NOTICE, REPORT, OR O	THER DATA		
TYPE OF SUBMISSION		TYPE OF	ACTION			
□ Notice of Intent		🗖 Deepen	□ Production (Start/Resume)	□ Water Shut-Off		
—	Alter Casing	Hydraulic Fracturing	Reclamation	Well Integrity		
Subsequent Report	Casing Repair	New Construction	Recomplete	Other		
Final Abandonment Notice	Change Plans	Plug and Abandon	Temporarily Abandon	Drilling Operation		
	Convert to Injection	Plug Back	Water Disposal			
determined that the site is ready for	-					
BLM BOND NO: NMB001079 Surety Bond No: RLB001517						
Surety Bond No: RLB001517 Production Sundry: 11/5/2018 Held Pre Frac mee 11/11/2018 Begin to frac Sta 493, bbls, Total Clean fluid 2	, eting. Performed a charted te ge 1 13,401' through Stage 2	3 on 11/23/2018 8,576'. To	tal well Acid 000 lbs. Total	RECEIVED		
Surety Bond No: RLB001517 Production Sundry: 11/5/2018 Held Pre Frac mee 11/11/2018 Begin to frac Sta 493, bbls, Total Clean fluid 2: proppant 13,651,000 lbs. 11/24/2018 WU 7 1/16" 15K psi. Equilize well.	, eting. Performed a charted te: ge 1 13,401' through Stage 2 38,222 bbls 100 mesh 943,00 manual valve and blind/shear	3 on 11/23/2018 8,576'. To 00 lbs, 40/70 Mesh 12,708,	tal well Acid 000 lbs. Total ure test to 8,000	RECEIVED AUG 2 1 2019		
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Surety Bond No: RLB001517 Production Sundry: 11/5/2018 Held Pre Frac mee 11/11/2018 Begin to frac Sta 493, bbls, Total Clean fluid 2: proppant 13,651,000 lbs. 11/24/2018 WU 7 1/16" 15K psi. Equilize well. 11/30/2018 Rig up flowback of 14. I hereby certify that the foregoing Co Name (Printed/Typed) TAMMY Signature (Electronic	eting. Performed a charted ter ge 1 13,401' through Stage 2 38,222 bbls 100 mesh 943,00 manual valve and blind/shear equipment. is true and correct. Electronic Submission #462 For MATADOR PROD mmitted to AFMSS for process R LINK Submission) THIS SPACE FOR	3 on 11/23/2018 8,576'. To 20 lbs, 40/70 Mesh 12,708, r combo BOP's. Start press 2109 verified by the BLM Wel DUCTION COMPANY, sent to sing by PRISCILLA PEREZ of Title PRODU Date 04/18/2 FEDERAL OR STATE Title ACCO	tal well Acid 000 lbs. Total ure test to 8,000 I Information System of the Carlsbad n 04/23/2019 (19PP1743SE) ICTION ANALYST 019 OFFICE USE			

		RWP10-29-19	

Additional data for EC transaction #462109 that would not fit on the form

32. Additional remarks, continued

12/2/2018 Flowing well to OTT trace of gas and trace of oil. Flowing well through 3-phase separator, water to OTT; gas to flare, oil to frac tank. 12/4/2018 Turned well over to production flowing well to facility.

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