Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMNM107384

6. If Indian, Allottee or Tribe Name							

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SUBMIT IN TRIPLICATE - Other instructions on page 2				7. If Unit or CA/Agreement, Name and/or No.			
1. Type of Well ☐ Oil Well ☑ Gas Well ☐ Other				8. Well Name and No. ROCK RIDGE FEDERAL WCB 1H			
2. Name of Operator Contact: CINDY COTTRELL MURCHISON OIL & GAS INC E-Mail: ccottrell@jdmii.com				9. API Well No. 30-015-45728-00-X1			
3a. Address LEGACY TOWER ONE 7250 DALLAS PKY, STE 1400 PLANO, TX 75024 3b. Phone No. (include area code) Ph: 972.931.0700				10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS)			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				11. County or Parish, State			
Sec 30 T24S R29E NENE 310 32.194916 N Lat, 104.016159			EDDY COUNTY, NM				
12. CHECK THE AF	PROPRIATE BOX(ES) TO INDICA	TE NATURE OF	NOTICE,	REPORT, OR OT	HER D	ATA	
TYPE OF SUBMISSION	TYPE OF ACTION						
Notice of Intent	☐ Acidize ☐ Dee	epen	☐ Production (Start/Resume)		☐ Water Shut-Off		
Notice of Intent	☐ Alter Casing ☐ Hyd	draulic Fracturing	Reclama	tion	□ V	■ Well Integrity	
☐ Subsequent Report	☐ Casing Repair ☐ New	w Construction	☐ Recomp	ete	⊠ Other		
☐ Final Abandonment Notice	☐ Change Plans ☐ Plu	g and Abandon	□ Tempora	orarily Abandon		Change to Original A PD	
	☐ Convert to Injection ☐ Plu	g Back	□ Water D	isposal			
testing has been completed. Final Abdetermined that the site is ready for final Murchison Oil and Gas respective intermediate 1st stage 300 Cementing operations were reintermediate section which is a 1st stage of intermediate cempercent washout was calculated annulus capacity. We believe above.	etfully requests permission to change to the to 9500 ft. from 80% excess to 30 excently finished on the Rock Ridge Feat 9000 ft. We determined that there is enting. The enting amount of cement pumped by using amount of cement pumped that 30% excess is sufficient on the first stage intermediate would be as for sity 11.5	the percent excess of excess. deral WCXY 2H (3 only 17.956% was defined to the extension of	ng reclamation s of cement 30-015-4572 ashout on the c surface dive analysis	, have been completed on 29)	and the	operator has	
14. I hereby certify that the foregoing is	true and correct. Electronic Submission #462597 verifie	nd by the BLM Well	Information	Λ		DISTRICT	
Con	For MURCHISON OIL & GA mmitted to AFMSS for processing by PR	S INC, sent to the ISCILLA PEREZ on	Carlsbad 04/24/2019 (19PP1788SE)	AUG 2	2 1 2019	
Name (Printed/Typed) LUKE PUI	MPHREY	Title OPERA	TIONS ENG	INEER		1	
Signature (Electronic Submission)		Date 04/23/20	RECEIVED				
	THIS SPACE FOR FEDERA	AL OR STATE (OFFICE US	BE			
Approved By LONG VO Conditions of approval, if any, are attache sertify that the applicant holds legal or equivalent would entitle the applicant to conductive the applic	d. Approval of this notice does not warrant or nitable title to those rights in the subject lease act operations thereon.	TitlePETROLE		ER		Date 04/26/2019	
Fitle 18 U.S.C. Section 1001 and Title 43	U.S.C. Section 1212, make it a crime for any p statements or representations as to any matter v	erson knowingly and		ke to any department o	r agency	of the United	