	UNITED STATES PARTMENT OF THE II JREAU OF LAND MANA	NTERIOR	NMOC Artesi:	1 / L	FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.				5. Lease Serial No. NMLC028784B 6. If Indian, Allottee or Tribe Name	
	RIPLICATE - Other inst			7. If Unit	or CA/Agreement, Name and/or No.
1. Type of Well Oil Well 🖸 Other				me and No. 26 FEDERAL 2 (1+C2	
2. Name of Operator Contact: TODD MUCHA SPUR ENERGY PARTNERS, LLC E-Mail: Todd@spureplic.com				9. API W 30-01	ell No. 5-35491
3a. Address3b. Phone No. (include area code)920 MEMORIAL CITY WAY SUITE 1000Ph: 281-795-2286HOUSTON, TX 77024Ph: 281-795-2286				10. Field. 84872	and Pool or Exploratory Area
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. Count	y or Parish, State	
Sec 26 T17S R29E SWSE 1150FSL 1825FEL				EDDY	COUNTY, NM
12. CHECK THE AP	PROPRIATE BOX(ES)	TO INDICATE NAT	JRE OF NO	TICE, REPORT	, OR OTHER DATA
TYPE OF SUBMISSION		T	YPE OF ACT	ION	
X Notice of Intent	C Acidize	Deepen	-	Production (Start/F	
Subsequent Report	□ Alter Casing	Hydraulic Fra	· · · · · ·	Reclamation	U Well Integrity
	Casing Repair			Successor of Operato	
Final Abandonment Notice			Femporarily Abane Water Disposal	fon r	
Notification of Change of Oper New Operator: Spur Energy Partners, LLC (O 920 Memorial City Way, Suite Houston, TX 77024 Old Operator: Percussion Petroleum, Operat 919 Milam Street, Ste 2475 Houston, Texas 77002	GRID# 328947) 1000,		SEE AT CONDI	TACHED FIONS OF	FOR Approval
		Λ			RECEIVED
14. I hereby certify that the foregoing is Name (Printed Typed) DAVID HA	Electronic Submission# For SPUR ENER Committed to AFMSS fo	r processing by PRISCI	LM Well Info ent to the Ca LLA PEREZ of CONSULTA	on 06/14/2019 () J⊤	JUL 2 3 2019 DISTRICTII-ARTESIAO.C.D.
Signature (Electronic S			6/14/2019	APPHOVED	
Signature (Electronic 9		DR FEPERAL OR S	6/14/2019	APPHOVED	
Signature (Electronic S Approved By Conditions of approval, if any, are attached certify that the applicant holds lead or our which would entitle the applicant to condu		DR FEDERAL OR S	06/14/2019 TATE OFF	APPHOVED	Date EMENT
Approved By	THIS SPACE FO	DR FEPERAL OR S Title Tot warrant or subject lease Cripte for any person know	06/14/2019 TATE OFF BUREAU O ROSW ngly and willfu	LAND MANAG	Date EMENT CE
Approved By Conditions of approval, if any, are attached certify that the applicant holds lead or equivinch would entitle the applicant to condu- Title 18 U.S.C. Section 1001 and Trile 43 I States any false, fictitious or fraudulent s (Instructions on page 2)	THIS SPACE FO	DR FEDERAL OR S Title Title Title Office Criple for any person knowi to any matter within its juri	D6/14/2019 TATE OFF BUREAU O ROSW ngly and willfu sdiction.	LAND MANAGELL FIELD OFFI	EMENT CE partment or agency of the United

Additional data for EC transaction #469134 that would not fit on the form

32. Additional remarks, continued

Spur Energy Partners, LLC is the new Operator for the list of wells noted below formerly operated by Percussion Petroleum, Operating, LLC.

Spur Energy Partners, LLC accepts all applicable terms, conditions, stipulations, and restrictions concerning operations conducted on the leased lands

Asset Name API Code ULSTR Lease County KEELY 26 FEDERAL 2 3001535491 O-26-17S-29E NMLC028784B Eddy

Change of Operator Conditions of Approval

- 1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
- 2. Submit for approval of water disposal method.
- 3. Submit updated facility diagrams.
- 4. This agency shall be notified of any spill or discharge as required by NTL-3A.
- 5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
- 6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
- 7. Subject to like approval by NMOCD.
- 8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
- 9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
- 10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
- 11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 070319