

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC060524
2. Name of Operator PERCUSSION PETROLEUM OPERATING, INC. Contact: TODD MUCHA Email: Todd@spurepllc.com		6. If Indian, Allottee or Tribe Name
3a. Address 919 MILAM STREET, SUITE 2475 HOUSTON, TX 77002	3b. Phone No. (include area code) Ph: 281-795-2286	7. If Unit or CA/Agreement, Name and/or No.
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Multiple--See Attached		8. Well Name and No. Multiple--See Attached
		9. API Well No. Multiple--See Attached
		10. Field and Pool or Exploratory Area LOCO HILLS-QU-GB-SA
		11. County or Parish, State EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Successor of Operator
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Notification of Change of Operator effective Jun 17, 2019

New Operator:
Spur Energy Partners, LLC (OGRID# 328947)
920 Memorial City Way, Suite 1000,
Houston, TX 77024

Old Operator:
Percussion Petroleum, Operating, LLC (OGRID# 371755)
919 Milam Street, Ste 2475
Houston, Texas 77002

RECEIVED

SEE ATTACHED FOR JUL 23 2019
CONDITIONS OF APPROVAL
DISTRICT II-ARTESIA O.C.D.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #469167 verified by the BLM Well Information System For PERCUSSION PETROLEUM OPERATING, sent to the Carlsbad Committed to AFMSS for processing by PRISCILLA PEREZ on 06/14/2019 (19PP2455SE)	
Name (Printed/Typed) DAVID HARSELL	Title CONSULTANT
Signature (Electronic Submission)	Date 06/14/2019
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By	Title BUREAU OF LAND MANAGEMENT ROSWELL FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Rev 10-24-19

Revisions to Operator-Submitted EC Data for Sundry Notice #469167

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	SUCCESS NOI	SUCCESS NOI
Lease:	NMLC060524	NMLC060524
Agreement:		
Operator:	SPUR ENERGY PARTNERS, LLC 920 MEMORIAL CITY WAY SUITE 1000 HOUSTON, TX 77024 Ph: 281-795-2286	PERCUSSION PETROLEUM OPERATING 919 MILAM STREET, SUITE 2475 HOUSTON, TX 77002 Ph: 7135892337
Admin Contact:	TODD MUCHA EXEC VP OPERATIONS E-Mail: Todd@spurepllc.com Ph: 281-795-2286	TODD MUCHA EXEC VP OPERATIONS E-Mail: Todd@spurepllc.com Ph: 281-795-2286
Tech Contact:	DAVID HARSELL CONSULTANT E-Mail: DART.consulting@yahoo.com Ph: 713-416-3651	DAVID HARSELL CONSULTANT E-Mail: DART.consulting@yahoo.com Ph: 713-416-3651
Location:		
State:	NM	NM
County:	EDDY	EDDY
Field/Pool:	96718	LOCO HILLS-QU-GB-SA
Well/Facility:	POSEIDON 3 FEDERAL 3 Sec 3 T17S R30E SESW 250FSL 1330FWL	POSEIDON 3 FEDERAL 3 Sec 3 T17S R30E SESW 250FSL 1330FWL 32.857229 N Lat, 103.961991 W Lon POSEIDON 3 FEDERAL 19 Sec 3 T17S R30E SESW Lot N 330FSL 2310FWL POSEIDON 3 FEDERAL 4 Sec 3 T17S R30E NESW 1650FSL 1830FWL

**Change of Operator
Conditions of Approval**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method.
3. Submit updated facility diagrams.
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.

JAM 070319