

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

Carlsbad Field Office
OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No. NMNM35607
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. ROSS DRAW 25 36 FED COM 72H
9. API Well No. 30-015-45586-00-X1
10. Field and Pool or Exploratory Area PURPLE SAGE-WOLFCAMP (GAS) WILDCAT - BONE SPRING
11. County or Parish, State EDDY COUNTY, NM

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator XTO ENERGY INCORPORATED	
Contact: TRACIE J CHERRY	
3a. Address 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707	3b. Phone No. (include area code) Ph: 432.221.7379
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 25 T26S R29E NENW 170FNL 2101FWL	

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Deepen
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Hydraulic Fracturing
	<input type="checkbox"/> Production (Start/Resume)
	<input type="checkbox"/> Reclamation
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Well Integrity
	<input checked="" type="checkbox"/> Other
	Drilling Operations
	<input type="checkbox"/> Change Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Recomplete
	<input type="checkbox"/> Temporarily Abandon
	<input type="checkbox"/> Plug and Abandon
	<input type="checkbox"/> Water Disposal
	<input type="checkbox"/> Convert to Injection
	<input type="checkbox"/> Plug Back

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Permian Operating, LLC respectfully submits this sundry notice to report drilling operations on the referenced well.

04/16/19 - 04/17/19

Spud 17-1/2" hole. TD hole @ 630'. Run 13-3/8, J55, 54.5# csg to 629'. LEAD CMT: 671 sx (195 bbls) Class C. TAIL CMT: 471 sx (112 bbls) Class C. Bump plug. Returned 131 bbls cmt to surface.

04/18/19 - 04/19/19

Test Head flange, spool, blind rams, HCR, choke, floor valves, I-BOP and kill valves 250/10000. Test annular 250/3500. Stand pipes and pumps 250/5000. Accumulator draw down test. (all good). Test csg to 1500 psi (good). Drill cmt and float equipment. Drill 12-1/4" hole.

NM OIL CONSERVATION

ARTESIA DISTRICT

AUG 21 2019

RECEIVED

14. I hereby certify that the foregoing is true and correct.	
Electronic Submission #476754 verified by the BLM Well Information System	
For XTO ENERGY INCORPORATED, sent to the Carlsbad	
Committed to AFMSS for processing by PRISCILLA PEREZ on 08/07/2019 (19PP2929SE)	
Name (Printed/Typed) TRACIE J CHERRY	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 08/06/2019

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title Accepted for Record	Date AUG 08 2019
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office Jonathon Shepard Carlsbad Field Office	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

RW 10-29-26

Additional data for EC transaction #476754 that would not fit on the form

32. Additional remarks, continued

04/20/2019

TD 12-1/4" hole @ 3021'. Run 9-5/8" J55, 40# csg to 3011'. LEAD CMT: 1932 sxs (563 bbls) Class C. TAIL CMT: 260 sx (57 bbls) Class H. Bump plug. Returned 450 bbls cmt to surface.

04/22/2019

Drill cmt and float equipment. Drill 8-3/4" hole.

06/1/19

TD hole @ 9277'. Run 7" 32# CYP 110 csg to 9267'. LEAD CMT: 478 sx (216 bbls) class C followed with 606 sx (122 bbls) Poz/C. TAIL CMT: 275 sx (57 bbls) Class H. Bump plug. Return 110 bbls cmt to surface. Secure well. Walk rig off.

06/01/19 - 06/02/19

Test choke manifold, HCR, rams, Inside Manual HCR, kill valves, floor valves, blind rams, manual I-BOP 250/10000 10 min (good). Test annular 250/3500 psi 10 min (good). Perform accumulator draw down test & sizing check (good). Test csg to 2400. Drill cmt & float equipment. Drill 6" hole.

06/06/19

TD hole @ 15,806' MD/8,819' TVD. Run 4-1/2" 13.50# P110 liner 8,251' - 15,806'. Cement w/450 sx (90 bbls) Class C and 73 sx (143) 50/50 Poz. Circulate 26 bbls cmt to surface. Test liner top to 1471 psi, held 5 minutes (good)

06/08/2109

Relase rig.