Description of the company of the co	Submit One Copy To Appropriate District Office	State of New Mexico	Form C-103
SILS Firm St. Anneals, NM SE210   DCT 8 0 OM SECONSERVATION DIVISION	District I 1625 N. French Dr., Hobbs, NAME CONST	Resources TRICT	Revised November 3, 2011 WELL API NO.
SITATE   FIEE	District II  811 S. First St. Artesia NM 88210	MAGCONSERVATION DIVISION	30-015-03174
129 S St. Frincis Dt., State, Fr., NM   RECEIVED	1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Flancis Dr.	STATE FEE
GJ West Coop Unit   Seventh For Report For Report For Report   For R	87505	YED	
PROFOSALS   Solit Well:   Gas Well   Gas Well   Other   2	(DO NOT USE THIS FORM FOR PROPOSALS TO	DRILL OR TO DEEPEN OR PLUG BACK TO A	GJ West Coop Unit
2. Name of Operator COG Operating LLC 3. Address of Operator 10. Pool name or Wildeat Grbg-Jackson; SR-Q-G-SA  4. Well Location Unit Letter N 990 feet from the South line and 2310 feet from the West line Section 28 Township 17S Range 29E NMPM Eddy County 11. Evation (Show whether DR, RKB, RT, GR, etc.) 3366 'GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK   PLUS AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   State of and cellar have been filled and leveled. Cathodic protection holes have been proprily abandoned. State of and cellar have been filled and leveled. Cathodic protection holes have been proprily abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure. Plan Has the production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been removed from lease and well location representations of the production	PROPOSALS.)		1
3. Address of Operator 2208 W Main Artesia NM 88210  4. Well Location  Unit Letter N 990 feet from the South line and 2310 feet from the West line Section 28 Township 175 Range 29E NMPM Eddy County  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3366 'GR  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   COMMENCE PRILING OPNS   ALTERING CASING   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   PAND A   PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB   ALTERING CASING   A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the  OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUANTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE, All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.  The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  A Achors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been removed from lease and well location from the production of the stems of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed. If the stems of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed. If the production of the production of the production of the stems of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location, except for utility's distribution infrastructure.  A All retails have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and well location, except for utility's distribution infrastructure.  When all work has bee	2. Name of Operator	en Other	9. OGRID Number
2008 W Main Artesia NM 88210   Grbg-Jackson; SR-Q-G-SA			
Well Location			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   13. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   14. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   15. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   15. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   15. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   15. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   15. Check Appropriate Box to Indicate Nature Of Notice, Report or Other Data   15. Check Appropriate Box to Indicate Nature Of Notice, Report or Other Data   15. Check Appropriate Box to Indicate Nature Of Notice, Report or Other Data   15. Check Appropriate Box to Indicate Nature Of Notice, Report or Other Data   15. Check Appropriate Box to Indicate Nature Of Notice, Report or Other Data   15. Check Appropriate Box to Indicate Nature Of Notice, Report or Other Data   15. Check Appropriate Box to Indicate Nature Of Notice, Report or Other Data   15. Check Appropriate Box to Indicate Nature Of Notice, Report or Other Data   15. Check Appropriate Data	· · · · · · · · · · · · · · · · · · ·		orag vacaboli, sit Q. G bit
11. Elevation (Show whether DR, RKB, RT, GR, etc.)  3566' GR  NOTICE OF INTENTION TO:  PERFORM REMEDIAL WORK   PLUG AND ABANDON   CHANGE PLANS   PLUG AND ABANDON   CHANGE PLANS   COMMENCE DRILLING OPNS.   PAND A   COMMENCE DRI	Unit Letter N 990 feet from the Sc	outh line and 2310 feet from the West line	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data    NOTICE OF INTENTION TO:   SUBSEQUENT REPORT OF:	Section 28 Township 17S Ra	ange 29E NMPM Eddy County	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data   NOTICE OF INTENTION TO:	11. E		
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APPROVED BY:  TITLE  GC  DATE 11/5/19	SIGNATURE	TITLE Regulatory Technician	DATE 10/28/19
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APPROVED BY: DATE 1/3/19	For State Use Only		77.
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