Submit One Copy To Appropriate District Office District   NM OIL CONSERVAYIONALS and Natural Resources	
Office	•
Office Salar Office Salar Sala	Form C-1
	Revised November 3, 2
District 1 MINI OIL CONSERBY A MODERAIS and Natural Resources  1625 N. French Dr., Hobbs, NM 88240 ARTESIA DISTRICT  WELL	API NO.
District II	
811 S. First St., Artesia, NM 88210 UC 3 QUEU GONSERVATION DIVISION 5 India	cate Type of Lease
1220 South St. Francis Dr.	STATE S FEE
District IV Santa Fe, NM 87505  6. State	Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM	
87505  SUNDRY NOTICES AND REPORTS ON WELLS  7. Leas	e Name or Unit Agreement Nam
	WH State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	Number
TROTOSAES.)	Number
1. Type of Well: Oil Well Gas Well Other	
· · · · · · · · · · · · · · · · · · ·	ID Number
	ol name or Wildcat
•	ke Q-Grbg-SA
	Re Q-Grog-SA
4. Well Location	
Unit Letter P: 660 feet from the South line and 800 feet from the West line	•
Section 22 Township 17S Range 28E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3585' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUE	NT DEPODT OF
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ENT REPORT OF:
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OF	ALTERING CASING
PULL OR ALTER CASING   MULTIPLE COMPL   CASING/CEMENT JOB	PNS.☐ P AND A ☐
TOLE ON ALTEN CASING/CEIMENT JOB	
OTHER:	CD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit	
	permit and closure plan.
	bandoned.
	bandoned.
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete	abandoned. It shows the
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