Submit One Copy To Appropriate District Office District I ARTESIA DISTRICTURE ARTESIA DI	CO Form C-103 Resources Revised November 3, 2011
District II 811 S. First St., Artesia, NM 88210 OCT 310 2019 OCT 310 2019	30-015-25513
District III 1220 South St. Franci	s Dr.
District IV 1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No. B-2071
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG	7. Lease Name or Unit Agreement Name BACK TO A NG Phillips State
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SPROPOSALS.)	8. Well Number
1: Type of Well: Oil Well Gas Well Other 2. Name of Operator	38
COG Operating LLC	9. OGRID Number 229137
3. Address of Operator	10. Pool name or Wildcat
2208 W Main Artesia NM 88210	Artesia, QN-GRBG-SA
4. Well Location	
Unit Letter F:2272 feet from the North line and 1750 feet from the	ne West line
Section <u>27</u> Township <u>17S</u> Range <u>28E</u> NMPM Eddy Coun	
11. Elevation (Show whether DR, RI	KB, RT, GR, etc.)
12. Check Appropriate Box to Indicate Nature of Notice, Repo	ort or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
<u> </u>	EMEDIAL WORK ALTERING CASING
	OMMENCE DRILLING OPNS. P AND A
	ASING/CEMENT JOB
OTHER:	☐ Location is ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the t	erms of the Operator's pit permit and closure plan
Rat hole and cellar have been filled and leveled. Cathodic protection 1	holes have been properly abandoned.
A steel marker at least 4" in diameter and at least 4' above ground leve	el has been set in concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API	NUMBER, QUARTER/QUARTER LOCATION OR
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All PERMANENTLY STAMPED ON THE MARKER'S SURFACE	INFORMATION HAS BEEN WELDED OR
The location has been leveled as nearly as possible to original ground other production equipment.	contour and has been cleared of all junk, trash, flow lines and
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery ar	d pit location(s) have been remediated in compliance with
OCD rules and the terms of the Operator's pit permit and closure plan. All from lease and well location.	flow lines, production equipment and junk have been removed
All metal bolts and other materials have been removed. Portable bases	have been remarked (David and a second of the second of th
to be removed.)	P. I removed. (Poured onsite concrete bases do not have
to be removed.) All other environmental concerns have been addressed as per OCD rul Pipelines and flow lines have been abandoned in according with 10.1	es.
I ipenines and now lines have been abandoned in accordance with 19.1	5.35.10 NMAC. All fluids have been removed from non-
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical	service poles and lines have been removed from lease and well
location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate Distriction	rict office to schedule an inspection.
PLEASE SEE ATTACHED	
	atory Technician DATE 10/28/2019
\mathcal{A}	
TYPE OR PRINT NAME Delilah Flores E-MAIL: dflores For State Use Only	
DEMIER	DEALER GC //
APPROVED BY: TITLE Conditions of Approval (if any):	DENIED DATE 11/5/19
Conditions of Approval (II ally).	