State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

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Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



Notice of C-104 Denial and Request for Information

OCD denies your C-104 – *Request for Allowable and Authorization to Transport* because it is incomplete or conflicts with other information provided to OCD.

The sale or transport of product without a C-104 approved by OCD violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC.

To avoid an enforcement action, you must submit the indicated information no later than 30 days after receipt of this notice.

Test Allowable New Well and Recompleted Well amend C-104 30-01 5-45315

- C-103 (or BLM equivalent) for all casing strings
 - □ Spud Notice
 - □ Surface Casing
 - □ Intermediate Casing (if applicable)
 - □ Additional Intermediate Casing (if applicable)
 - Production Casing or Liner
 - & Verify C-105 to C-103 tbg. depth.

□ Applicable Order (NSL, NSP, Other _____)

□ Deviation Survey for Vertical Wells

Directional Survey Certified Needed

C-102 (As-Drilled Plat for Horizontal Well) C-102 VS. C-104 does not

New Well and Recompleted Well Only

- □ C-103 Completion Sundry (or BLM equivalent)
- □ C-105 Completion Report (or BLM equivalent)
- □ All Logs Run on Well

If you have any questions please contact the local OCD District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

Energy, Minerals & Natural Resources Oil Conservation Division

State of New Mexico

1220 South St. Francis Dr.

Submit one copy to appropriate District Office

AMENDED REPORT

1220 S. St. Fran	cis Dr., Sa	inta Fe, NM 87	505		Santa Fe, NI	M 87505						
	I.	REQU	EST FC	R ALI	LOWABLE	AND AUT	ГНО	RIZATION	тот	RANSI	PORT	
¹ Operator n		Address					-	² OGRID Nu				
XTO Permian Operating, LLC 373075 6401 Holiday Hill Rd, Bldg 5 ³ Reason for Filing Code/1												
6401 Holiday Hill Rd, Bldg 5 ³ Reason for Filing Code/ El Midland, TX 79707 NW											tive Date	
⁴ API Number ⁵ Pool Name ⁶ Pool Code												
30-0 15-												
⁷ Property C	ode		perty Nar							ell Numbe	۶r	
32556	2	Los			30 State					801		
II. ¹⁰ Su	rface L	ocation										
Ul or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/V	Vest line	County	
Ν	36	23S	30E		357	South		2007	West		Eddy	
¹¹ Bo	ttom H	ole Locati	on			•						
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	ı line	Feet from the	East/V	East/West line County		
D	36	23S	3S 30E 25 North 1232 West						Eddy			
¹² Lse Code S	¹² Lse Code ¹³ Producing Method ¹⁴ Gas Connection ¹⁵ C-129 Permit Number ¹⁶ C 129 Effective Date							¹⁷ C-12	¹⁷ C-129 Expiration Date			
		s Transpo	rters									
¹⁸ Transpor OGRID	ter		-		¹⁹ Transpor and Ad						²⁰ O/G/W	
371058	F	TC Field S	ervices							G		
										<u>u</u>		
										ge-de Care de la ger		
338350 Lunderby Trucking, LLC									0	0		
	NM OIL CONSERVATION									Å nø ø	and the second	
214984	P	lains Marke	etina I P		•	ISIA DISTRI		·····	<u> </u>	0		
			л.н <u>9</u> , ст		00	T 2 3 201	9					
	*****				•,			<u> </u>			Sector of the sector of the	
					R	ECEIVED	ł	12 • .				

IV.	Well	Completion	Data	

" Spud Date	22 R	eady Date	²³ TD	2 ⁴ PBTD	²⁵ Perfo	rations	²⁶ DHC, MC		
1/19/19	7/11/19		15489	15487	10856-15	359			
²⁷ Hole Siz	ze	²⁸ Casing	& Tubing Size 🗡	²⁹ Depth Se	t		³⁰ Sacks Cement		
17-1/2"		13-3/8"	54.5 155	505		750 C			
12-1/4"		9-5/8" (10.0 JES	3890		1690 C			
8-3/4" & 8-1/2"		^{5 1/2"}	D.D CYPIID	15489		2253 H			
2-7/8" tbg				9440 9800					
V. Well Test	Data				·				
³¹ Date New Oil	³² Gas D	elivery Date	³³ Test Date	³⁴ Test Length	n ³⁵	³⁵ Tbg. Pressure ³⁶ Csg. Pressur			
7/19/19	19` 7/19/19 7/29/19			24 hrs					
³⁷ Choke Size		³⁸ Oil	³⁹ Water	⁴⁰ Gas			⁴¹ Test Method		
	1488		1909	2348					
⁴² I hereby certify th	at the rules	of the Oil Conse	rvation Division have	e	OIL CONSE	RVATION D	DIVISION		
complete to the best	and that the	information giv	en above is true and		···· · · ····		A		
Signature:	erul	Rowel		Approved by		ENIE			
Printed name: Cheryl Rowell	<u>e nje</u>			Title: See Attached Cover Sheet					
Title: Regulatory Coordi	nator			Approval Dat					
E-mail Address: cheryl_rowell@xto	energy.com			*tog.	size q i	class 1	missing		
Date: 8/26/19		Phone: 432-571-820	5				-		

Submit To Appropriate Two Copies	e District Off	ñce		State of Ne	w Mex	ico ,						For	rm C-105	
District I 1625 N. French Dr., Ho	obbs, NM 88	3240	Energ	Energy, Minerals and Natural Resources					Revised April 3, 2017 1. WELL API NO.					
District II 811 S. First St., Artesia	a, NM 88210	I	Oil Conservation Division					30-015-45315						
District III 1000 Rio Brazos Rd., A	Aztec, NM 8	7410		1220 South St				2. Type of Lease						
<u>District IV</u> 1220 S. St. Francis Dr.,	, Santa Fe, N	IM 87505		Santa Fe, N	NM 875	505	ŀ	3. State Oil &				EBARADI		
		TION C	R RECOM	PLETION RE	PORT	AND LOG	1		*					
 4. Reason for filing: COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) 								5. Lease Nam LOS MEDAN	10S 36	Jnit Agre 5 23 30 S	ement N STATE	ame		
🗌 C-144 CLOSUF	RE ATTA	CHMENT	' (Fill in boxes #	l through #9, #15 Da	te Rig Rel	leased and #32 an	nd/or	 Well Numl 801H 	ber:	NA		CONS	ERVATIO	
7. Type of Completi	ion:			accordance with 19.1	1							ESIA DIS		
Name of Operator	r	URKUVE		NG DPLUGBACE		FERENT RESER		9. OGRID		,	Ų(• ريد ار		
XTO Permian Opera 10. Address of Opera								11. Pool name	3730		·. ·	RECEI		
5401 Holiday Hill Ro Midland, TX 79707								WC-015 G096			5		y Balter	
	nit Ltr	Section	Township	Range	Lot	Feet from	1 the	N/S Line		from the			County	
Surface: N		36	235	30E		357		S	200	7	W		EDDY	
SH: D		36	235	30E		25	1	N (1232		w		EDDY	
	14. Date T 02/09/19	D. Reach	02/12/19		· · · · · · · · · · · · · · · · · · ·	16. Date Com 7/11/19	pleted	(Ready to Proc	iuce)		1 7. Eleva 87, GR, 6	tions (DF etc.)	and RKB, 3412	
 18. Total Measured I 15500 	Depth of W	/ell	19. Plug	Back Measured Dep 15487		20. Was Dire YES		Survey Made			pe Electr iR/CCL	ric and Oth	ner Logs Run	
22. Producing Interva 10429'MD,148				n, Name SI	undr	Y?	(COPY			•			
23.			TE Sie	SING REC	ORD ()	Report all s	tring	s set in w	ell)					
CASING SIZE			LB./FT	SC DEPTH SET		HOLE SIZE		CEMENTIN	G RE	CORD	A	MOUNT I	PULLED	
13 3/8			555	505		17 1/2			SXS					
<u> </u>		4(155	<u>3890</u> 15489		12 ¹ / ₄ 8 ³ / ₄ to 11260)	1690 2253						
<u> </u>		20	<u>cyrm</u>	15469		8 ½ to 15500		2233	572	,				
				••					/					
24.				INER RECORD			25.			NG REC				
SIZE	ТОР		BOTTOM	SACKS CEM	ENT SC	CREEN	SIZ			EPTH SE		PACKE 9800	R SET	
								/0	194	40 <i>4</i> 2		9800		
26. Perforation rec			d number)		27	ACID, SHOT	Γ, FRA	CTURE, CE	EMEN	IT, SQU	JEEZE,	ETC.		
0856-15359, 4 SPF,	F, 1488 SHO	OTS				EPTH INTERVA	L	AMOUNT A				L USED		
			· ·.	10856-15359			<u>.</u>	8769435 LBS PROPPANT 13000 GALS ACID						
								13000 GALS ACID 11328480 SLICKWATER						
8.					PROD	UCTION		11520400						
Date First Production 1/19/19	n		oduction Method	(Flowing, gas lift, pt			ip)	Well Status PRODUCI		l. or Shu	t-in)			
	Hours Tes 24		Choke Size	Prod'n For Test Period	Oil 14	l - Bbl 88	Gas	- MCF		ater - Bb 09	I .	Gas - O 1578	il Ratio	
Flow Tubing Press.	Casing Pro	essure	Calculated 24- Hour Rate	Oil - Bbl	 ``	Gas - MCF	V V	Vater - Bbl.		Oil Gr	avity - A	 PI - <i>(Corr</i>	.)	
	as (Sold m	sed for fue		1488		2348	1	909	30 1	est With	essed By	,		
9 Disposition of G	mu journe, as	ica joi juei	, <i></i>						50.1	Sat Witti				
-									L					
OLD	5													
OLD 1. List Attachments C-104, C-102, Direct	tional Surv	ey, RCB/C	R/CCL , attach a plat wit	h the location of the	temporarv	pit.			33. R	ig Relea	se Date:			
OLD 1. List Attachments 2-104, C-102, Direct 2. If a temporary pi	tional Surv it was used	at the well	, attach a plat wit	h the location of the t location of the		pit.			33. R	ig Relea	se Date:			
SOLD 31. List Attachments C-104, C-102, Direct 32. If a temporary pin 34. If an on-site buria	tional Surv it was used al was used	at the well	, attach a plat wit	t location of the on-s Latitude both sides of this	ite burial:	<u> </u>	plete i	Longitude				NAI d belief		
34. If an on-site buria	tional Surv it was used al was used	at the well I at the we nformati	, attach a plat wit	t location of the on-s Latitude	ite burial:	true and comp	<i>plete i</i> itle					d belief		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southea	astern New Mexico	Northwestern New Mexico				
T. Anhy	Cherry Canyon 4990	T. Ojo Alamo	T. Penn A"			
T. Salt813	Brushy Canyon 6595	T. Kirtland	T. Penn. "B"			
B. Salt3765	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota	· ·			
T.Tubb	T. Delaware Sand 4024	T. Morrison				
T. Drinkard	T. Bone Springs 7945	T.Todilto				
T. Abo	T	T. Entrada				
T. Wolfcamp	Т	T. Wingate				
T. Penn	T	T. Chinle				
T. Cisco (Bough C)	T	T. Permian				

OIL OR GAS SANDS OR ZONES

No. 1, from	No. 3, fromto
	No. 4, fromto

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
							,
							i i
				í	x		