Office Alba Oli COARSEDVATIONS IN LID Deviced August 1.2	Form C-103 Revised August 1, 2011					
1625 N. French Dr., Hobbs, NM 88240 ARTESIA DISTRICI WELL API NO.						
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 OCT 20112009NSERVATION DIVISION 30-015-35512						
District III – (505) 334-6178 1220 South St. Francis Dr.						
1000 Rio Brazos Rd., Aztec, NM 87410 SIAIE FEE SIAIE FEE SIAIE District IV - (505) 476-3460 RECEIVED Santa Fe, NM 87505 6. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM 87505						
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Nam	ie					
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	South Calabas Dis (522					
PROPOSALS.) Soluti Culeora Biuli 25	South Culebra Bluff 23 8. Well Number: 19					
1. Type of Well: Oil Well Gas Well Other 8. Well Number: 19 2. Name of Operator 9. OGRID Number						
Chevron USA Inc. 4323						
3. Address of Operator 10. Pool name or Wildcat						
6301 DEAUVILLE BLVD., MIDLAND, TX 79706 Loving; Brushy Canyon, East 4. Well Location						
Unit Letter <u>E</u> : 1950 feet from the <u>North</u> line and <u>2470</u> feet from the West line						
Section 23 Township 23S Range 28E NMPM County Eddy	,					
Interview Interview Interview Interview Interview 11. Elevation (Show whether DR, RKB, RT, GR, etc.) Interview Interview						
3,020' GL, 3,037.4' KB						
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK						
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB						
	<u>ה</u>					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated	date					
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of						
proposed completion or recompletion. 8-5/8" @ 342' TOC Surface, 5-1/2" @ 6,396' TOC Surface, Perforations: 6,160'- 6,236'.						
Chevron USA INC respectfully request to abandon this well as follows:						
1. Call and notify NMOCD 24 hrs before operations begin.						
2. MIRU slickline unit.						
3. Run gauge ring t/ locate 1.43 F Nipple at 6,099'. Run tubing plug and set in profile.						
 4. Pressure test casing and tubing t/ 1,000 psi f/ 15 minutes each. 						
5. MIRU pulling unit, check well pressures, perform bubble test on surface casing annuli, if bubble test fails Chevron						
intends to Zonite or cut and pull casing after the well after it is plugged to a certain point agreed upon by the						
NMOCD and Chevron.						
6. Unlatch from on-off tool and spot MLF as per the guidance document, if tubing passed pressure test.a. Discuss with engineer on standing back tubing if it failed a pressure test.						
7. Spot 25 sx CL "C" cmt f/ 6,099' t/ 5,853', discuss w/ NMOCD on waiving WOC and tag if casing passed a pressu test (Perfs).	ure					
8. Spot 25 sx CL "C" cmt f/ 4,730' t/ 4,484' (Brushy Canyon).						
9. Spot 35 sx CL "C" cmt f/ 3,572' t/ 3,226' (Cherry Canyon). 10. Spot 40 sx CL "C" cmt f/ 2,700' t/ 2,305' (Bell Canyon, Lamar LS, B.Salt).						
11.Spot 45 sx CL "C" cmt f/ 400' t/ Surface (Shoe, FW, T.Salt).						
12.Cut all casings & anchors & remove 3' below grade. <u>Verify</u> cement to surface & weld on dry hole marker (4"						
diameter, 4' tall). Clean location.						
Note: All cement plugs class "C" (<7,500') or "H" (>7,500') with closed loop system used, and MLF spotted between plugs.						
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SIGNATURE <u>W</u> TITLE <u>P&A Engineer, Attorney in fact</u> DAT

_____DATE____10/21/19____

Type or print name <u>Howie Lucas</u> For State Use Only	E-mail address: <u>ho</u>	owie.lucas@chevron.com	PHONE: <u>(832)-588-4044</u>	
APPROVED BY: Conditions of Approval (if any):	TITLE		DATE	

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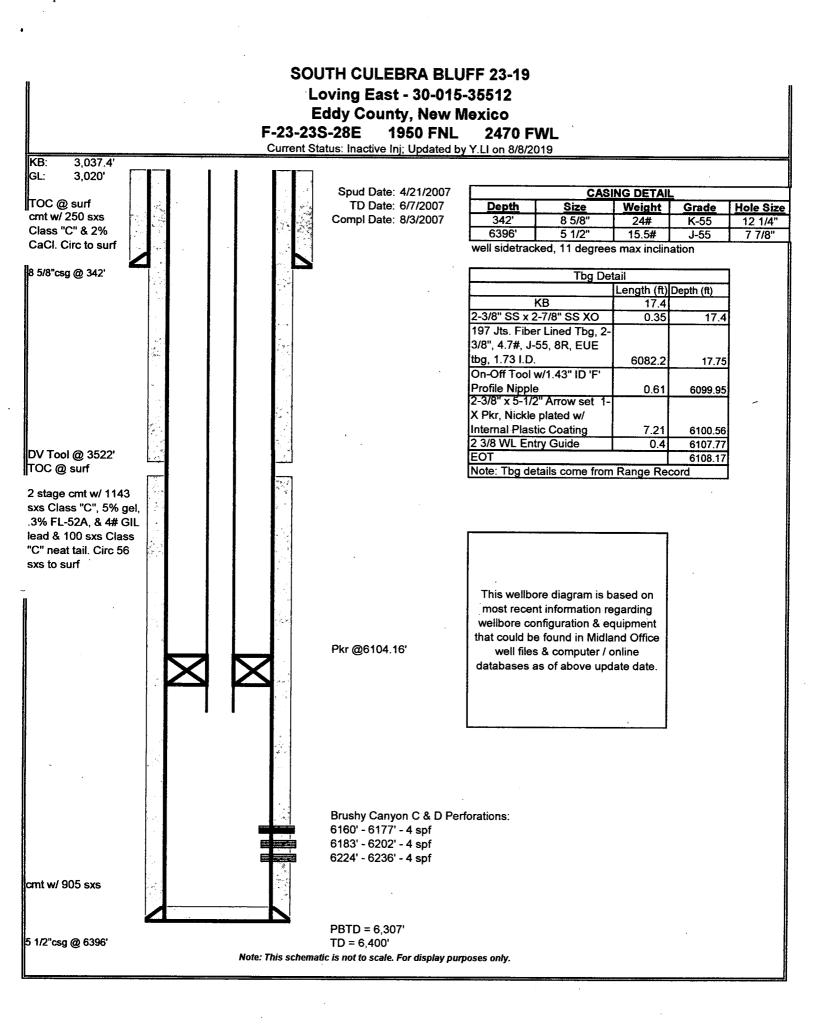
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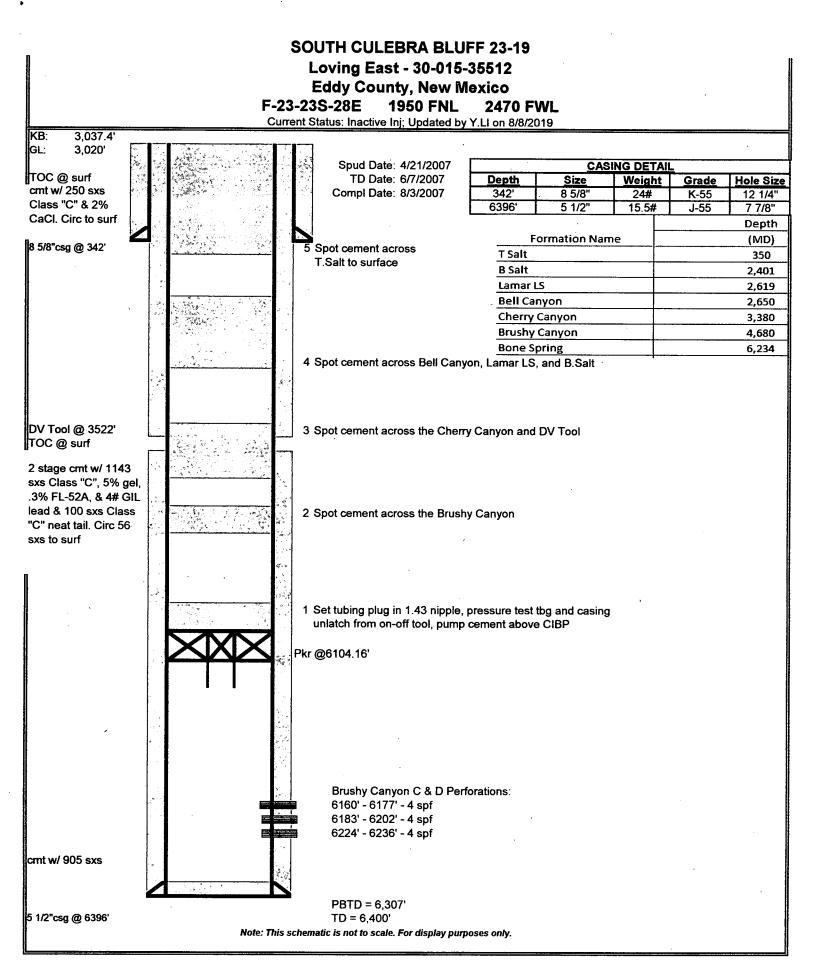
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