

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENTFORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*5. Lease Serial No.
NMNM911

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
SCR4328. Well Name and No.
EL PASO FEDERAL 7F9. API Well No.
30-015-23902-00-S110. Field and Pool or Exploratory Area
AVALON-DELAWARE 10MD11. County or Parish, State
EDDY COUNTY, NM**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☐ Oil Well ☒ Gas Well ☐ Other2. Name of Operator
FASKEN OIL & RANCH LIMITEDContact: ADDISON GUELKER
E-Mail: addisong@forl.com3a. Address
6101 HOLIDAY HILL ROAD
MIDLAND, TX 797073b. Phone No. (include area code)
Ph: 432-687-17774. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 2 T21S R26E Lot 6**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back *	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Fasken Oil and Ranch, Ltd. plugged back to the Upper Penn. Below is the daily activities:

10/17/18

Bled down well down in 1 hr on various chokes. Bled down tubing/casing annulus to gas buster. RU
Basic kill truck and pumped 27 bbls 2% Kcl water down tubing and caught pressure, pumped additional
3 bbls water and pressured to 500 psi, shut down pump and well was on vacuum in 5?

10/18/18

RU Capitan WL, RIW and set 4-1/2" CIBP at 10,663? correlated to short jt at 10,621.7? - 10,627.5?
(WL depth). POW and LD setting tool. RIW and dumped 3 sx Class H cement on CIBP in two runs, POW
and RDWL.

10/23/18

GC 11/6/19
Accepted for record - NMOCD

Accepted for record

NMOCD

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #443612 verified by the BLM Well Information System
For FASKEN OIL & RANCH LIMITED, sent to the Carlsbad
Committed to AFMSS for processing by PRISCILLA PEREZ on 11/13/2018 (19PP0052SE)

Name (Printed/Typed) ADDISON GUELKER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 11/12/2018 ✓

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

ACCEPTED

JONATHON SHEPARD
Title PETROLEUM ENGINEER

Date 11/19/2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
certify that the applicant holds legal or equitable title to those rights in the subject lease
which would entitle the applicant to conduct operations thereon.

Office Carlsbad

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United
States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Additional data for EC transaction #443612 that would not fit on the form

32. Additional remarks, continued

SITP- 0 psi, SICP- 0 psi. Delayed crew until 11:00 am. Waited on WL until 3:00 pm, RU Capitan WL and RIW with 1-11/16? Gamma Gun/CCL strip gun and set down at 10,505? corrected WL depth. Notified Midland office and received approval to shoot gun with 8 shots at 10,130?-138? in place of 9 shot gun and POW with all shots fired. No change in well after perforating. RIW with 15 shot 1-11/16? strip gun and perforated 10,434?-10,448? and POW with all shots fired. No change in well after perforating. RIW with 5 shot strip gun and perforated 10,076?-10,080? and POW with all shots fired. No change in well after perforating. All shots correlated to Perfojet Services Radioactivity Log dated 10-27-81 (adjusted 1? for openhole log correction). RDWL and left well open on 10/64? choke to gas buster and SDON.

10/24/18

Received instructions to proceed to next zone. RU pump truck and pumped 38 bbls 2% Kcl water down tubing and NDWH and NU BOP. SWI and SDON.

10/25/18

POW with 298 jts tubing and packer while replacing AB modified seal rings. RU Capitan WL, RIW with 4-1/2? CIBP, correlated depth with Capitan WL GR/CCL log dated 10/23/18 and set at 10,016? with casing collar at 10,024? and POW. RIW and dump bailed 3 sx class H cement on CIBP in 2 runs. POW and RWDL.

10/29/18

RU Capitan WL and RIW with 1-11/16? Gamma strip gun, correlated to Perfojet Services Radioactivity Log dated 10-27-81 (1? shallow to OH log) and perforated well from 9494-9500?, 9486-9488? and 9418?-9422? on second run with 2 JSPF.

10/30/18

Treated Penn perforations with 1500 gal 15% NEFE Hcl acid and 54 7/8? 1.3 Sp Grv RCN ball sealers at 5 bpm max rate and 7200 psi max pressure on ball out with 74.9 bbls pumped and 40 balls on formation. Surged balls off and finished flush at 3 bpm and 4060 psi.

10/31/18.

Well flowing to gas buster on 16/64? choke with no blow. IFL- 8000? FS and scattered, recovered 3 bw on first run and tagged at 8800? FS on second run. Did not recover any fluid on second run. Shut well in and RDPU. Cleaned location and released rental equipment.

Revisions to Operator-Submitted EC Data for Sundry Notice #443612

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	PLUGBACK SR	PLUGBACK SR
Lease:	NMNM911	NMNM911
Agreement:		SCR432 (NMNM72291)
Operator:	FASKEN OIL & RANCH LTD 6101 HOLIDAY HILL ROAD MIDLAND, TX 79707 Ph: 432-687-1777	FASKEN OIL & RANCH LIMITED 6101 HOLIDAY HILL ROAD MIDLAND, TX 79707 Ph: 432.687.1777 Fx: 432-687-1777
Admin Contact:	ADDISON GUELKER REGULATORY ANALYST E-Mail: addisong@forl.com Ph: 432-687-1777	ADDISON GUELKER REGULATORY ANALYST E-Mail: addisong@forl.com Ph: 432-687-1777
Tech Contact:	ADDISON GUELKER REGULATORY ANALYST E-Mail: addisong@forl.com Ph: 432-687-1777	ADDISON GUELKER REGULATORY ANALYST E-Mail: addisong@forl.com Ph: 432-687-1777
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	AVALON; UPPER PENN, NORTH	AVALON-DELAWARE
Well/Facility:	EL PASO FEDERAL 7 Sec 2 T21S R26E 1582FNL 1991FWL	EL PASO FEDERAL 7F Sec 2 T21S R26E Lot 6