BI SUNDRY I	UNITED STATES PARTMENT OF THE I UREAU OF LAND MANA NOTICES AND REPO	NTERIOR GEMENT RTS ON WEL		rtesia		D. 1004-0137 nuary 31, 2018
abandoned wel	s form for proposals to II. Use form 3160-3 (AP	D) for such pro	posals.		6. If Indian, Allottee o	r Tribe Name
SUBMIT IN TRIPLICATE - Other instructions on page 2					 If Unit or CA/Agreement, Name and/or No 8. Well Name and No. BELLOQ 11 FED 222H 	
1. Type of Well Gas Well Other						
2. Name of Operator Contact: JENNIFER HARMS DEVON ENERGY PRODUCTION COM-Mail: jennifer.harms@dvn.com			1	9. API Well No. 30-015-45275-00-X1		
3a. Address3b. Phone N333 WEST SHERIDAN AVENUEPh: 405-5OKLAHOMA, OK 73102Ph: 405-5			(include area code) 10. Field and Pool of 2-6560 LIVINGSTON		10. Field and Pool or I LIVINGSTON R	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)					11. County or Parish,	State
Sec 11 T23S R31E SWSW 300FSL 510FWL 32.312565 N Lat, 103.755470 W Lon				EDDY COUNTY, N		Ύ, NM
12. CHECK THE AF	PPROPRIATE BOX(ES)	TO INDICATE	E NATURE OI	F NOTICE, F	REPORT, OR OTH	IER DATA
TYPE OF SUBMISSION			TYPE OF	ACTION		
Notice of Intent	C Acidize				on (Start/Resume)	□ Water Shut-Of
🛛 Subsequent Report			□ Reclamat		Well Integrity Other	
Final Abandonment Notice				rily Abandon		
-					-	
 Describe Proposed or Completed Ope If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved 	eration: Clearly state all pertine ally or recomplete horizontally rk will be performed or provide	ent details, including , give subsurface loc e the Bond No. on fi	estimated starting ations and measure with BLM/BIA	red and true vert Required subs	pposed work and appro- tical depths of all pertin- sequent reports must be	ent markers and zones filed within 30 days
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1 Additional data for EC transaction #487785 that would not fit on the form

32. Additional remarks, continued

5. How water is moved to the disposal facility: piped

6. Identify the Disposal Facility by:

A. Facility Operators Name: a) Mesquite SWD, Inc b) Devon Energy Corp

B. Facility or well name/number:
a) Bran SWD 1 API #30-025-43473 SWD-1558
b) Todd 2 Water Treatment Facility-2RF-114, 2-23s-31e

C. Type of Facility or well (WDW) (WIW): a) WDW b)

D.1) Location by:SE/4 SE/4 Section 11 Township 24S Range 31E

D.2) Location by:Section 2 Township 23S Range 31E