Office Office	State of New Mexico	Form C-103
District I – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240		WELL API NO.
District II – (575) 748-1283	OIL CONSERVATION DIVISION	30-015-23067
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410		STATE S FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505		
· · · · · · · · · · · · · · · · · · ·	TICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A		San Lorenzo SWD
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		8. Well Number
PROPOSALS.)		
1. Type of Well: Oil Well Gas Well Other SWD		1
2. Name of Operator		9. OGRID Number
Mewbourne Oil Company		14744
3. Address of Operator		10. Pool name or Wildcat
PO Box 5270, Hobbs, NM 88241		SWD; Delaware 96100
4. Well Location		
Unit Letter L	1980 feet from the South line and 660	feet from the West line
Section 15	Township 25S Range 28E	NMPM Eddy County
Section 15	11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	2987' GL	" when the beautiful the second
	2707 GE	
10 01 1		D 01 D
12. Check	Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF II	NITENTION TO:	SCEOUENT DEPORT OF
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		RILLING OPNS. P AND A
PULL OR ALTER CASING		IT JOB
DOWNHOLE COMMINGLE		
CLOSED-LOOP SYSTEM	<u> </u>	- 5
OTHER:	OTHER: MI	<u> </u>
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date		
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of		
proposed completion or recompletion.		
10/20/10 D-uf-uu-1MIT 4- 950#	for 20 mins OV Don Small and MMOCD mitmassed to	4
10/29/19 Performed WI11 to 850#	for 30 mins, OK. Dan Smolik w/NMOCD witnessed to	est.
C of show out about		
Copy of chart attached.		
If you have any questions places o	all Erin MaMath	NM OIL CONSERVATION
If you have any questions, please call Erin McMath.		ARTESIA DISTRICT
		OCT 3 1 2019
		<i>*</i>
Spud Date:	Rig Release Date:	RECEIVED
Space 2 and	6	
		`
I house, contify that the information	n above is true and complete to the best of my knowled	ga and haliaf
Thereby certify that the information	n above is true and complete to the best of my knowledge	ge and benef.
	10	
SIGNATURE OCTIO	TITLE_Regulatory	DATE 10/20/10
SIGNATURE AUCTIO	of the regulatory	DATE10/30/19
Time or print name Inaleia I athan	E mail address: ilathan@may.have	ne.com PHONE: 575-393-5905
γ ₁ γ ₂ <u>— — — — — — — — — — — — — — — — — — —</u>		
For State Use Only		A A
APPROVED BY: Dolu	TITLE COUNTY IN THE	officer DATE 11-1-19
Conditions of Approval (if any):	- IIILE Compliance	STATE OF DATE 11 . IT

State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary Designate

Todd E. Leahy, JD, PhD Deputy Secretary **Gabriel Wade**, Acting Director Oil Conservation Division



Date: 10 - 29 - 19 API# 30-015 - 23067 A Mechanical Integrity Test (M.I.T.) was performed on, Well San Lorenzo M.I.T. is successful, the original chart has been retained by the Operator on site. Send a legible scan of the chart with an attached Original C-103 Form indicating reason for the test, via post mail to District NMOCD field office. A scanned image will appear online via NMOCD website. www.emnrd.state.nm.us/ocd/OCDOnllne.htm 7 to 10 days after postdating. M.I.T. is unsuccessful, the original chart is returned to the Operator. Repairs will be made, Operator is to schedule for a re-test within a 90-day period. If this is a test of a repaired well currently in non-compliance, all dates and requirements of the original are still in effect. No expectation of extension should be construed because of this test. M.I.T. for Temporary Abandonment, shall include a detailed description on Form C-103, including the location of the CIBP and any other tubular goods in the well including the Operator's request for TA status timeline. M.I.T. is successful, after the secondary request of a scheduled M.I.T. is performed. Therefore, Operator has within a 30-day period from the M.I.T. to submit a current C-103 along with a legible scan of the Chart, including a detailed description of the repair(s). Only after receipt of the C-103 will the noncompliance be closed. M.I.T.is successful, Initial of an injection well, you must submit a form C-103 to NMOCD within 30 days. A C-103 form must include a detailed description of the work performed on this well Including the position of the packer, tubing Information, the date of first Injection, the tubing pressure and Injection volume.

Please contact **Rusty Klein** at **575-748-1283 x109** for verification to ensure documentation requirements are in place prior to injection process.

If I can be of additional assistance, please feel free to contact me at (575) 748-1283 ext.

Thank You,

Dan Smolik, Compliance Officer

EMNRD-O.C.D.

District II - Artesia, NM