Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



# Notice of C-104 Denial and Request for Information

OCD denies your C-104 – *Request for Allowable and Authorization to Transport* because it is incomplete or conflicts with other information provided to OCD.

The sale or transport of product without a C-104 approved by OCD violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC.

To avoid an enforcement action, you must submit the indicated information no later than 30 days after receipt of this notice.

### Test Allowable, (New Well) and Recompleted Well Amend C-104 \*

3D-015-452/6 C-103 (or BLM equivalent) for all casing strings

- □ Spud Notice
- □ Surface Casing
- □ Intermediate Casing (if applicable)
- □ Additional Intermediate Casing (if applicable)
- □ Production Casing or Liner

□ Applicable Order (NSL, NSP, Other \_\_\_\_\_)

- Deviation Survey for Vertical Wells
- □ Directional Survey
  - C-102 (As-Drilled Plat for Horizontal Well)

#### X <u>New Well and Recompleted Well Only</u>

- C-103 Completion Sundry (or BLM equivalent) Submit Completion Sundry
- C-105 Completion Report (or BLM equivalent) Amend C-105
- □ All Logs Run on Well

#### If you have any questions please contact the local OCD District Office

District 1								RECE	ved				
- 1625 N. French Dr., H	lobbs, NM	88240			State of Ne							Form C-104	
District II 811 S. First St., Artesi				Energy,	Minerals &	Natural Res	ource	SEP .V				Revised August 1, 201	
District III				0	il Conserva	tion Division		Subm	it one	copy to	app	ropriate District Office	
1000 Rio Brazos Rd., District IV	Aztec, NM	87410		12	220 South S	t. Francis Dr.		DISTRICTION	MESI	AO.C.I	<b>)</b> .		
1220 S. St. Francis Dr	., Santa Fe,	NM 87	505		Santa Fe, N	NM 87505	-					AMENDED REPORT	
	I	<u>.</u> R	EQUES	T FOR	ALLOWA	BLE AND A	UTH	ORIZATIO	N TO	TRA	NSP	ORT	
<sup>1</sup> Operator name	and Addr	ess						<sup>2</sup> OGRID Nu	mber	166			
OXY USA INC. P.O. BOX 50250	MIDLAN	л ту	70710					3					
		<b>D</b> , IA	19/10					Reason for I	Filing	Code/ I	Effect	ive Date – NW	
<sup>4</sup> API Number		<sup>5</sup> Poo	l Name					1	6	Pool Ca	nde		
30-015-45216					BONE SPRIN					6473	ac		
<sup>7</sup> Property Code:	322293	<sup>8</sup> Proj	perty Nan	ne: REFI	RIED BEANS	5 CC 15-16 STA	ATE C	СОМ	9	Well Ni	ımbei	r: 13H	
II. <sup>10</sup> Surface	Location	ù											
	tion Tow		Range	Lot Idn	Feet from th	e North/South	ı Line	Feet from the	Fast	/West l	ino T	County	
<u>H</u> 1:		4S	29E		2400	NORTH		280		EAST	me	EDDY	
<sup>11</sup> Bottom					FSL 173' F		TP- 2	635' FNL 20					
UL or lot no. Sect F 10		nship 4S	Range	Lot Idn				Feet from the		/West I	ine	County	
	roducing M		29E	onnection	2611	NORTI rmit Number		1893		WEST		EDDY	
S	Code : P		Da	te:	C-129 Fe	rndt Number		C-129 Effective	Date		C-12	9 Expiration Date	
			6/21	/19			L						
III. Oil and Ga	as Trans	porter	s	· · · · · · · · · · · ·	10								
OGRID						20 O/G/W							
214754						ddress							
						DE OIL, INC.						0	
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151618				ENTE	RPRISE FIE	LD SERVICES	S LLC					G	
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a wat wat the state of the													
Galance Strand in 20										ſ			
TV. Well Comp			<u> </u>				-		$\sum$	la .			
<sup>21</sup> Spud Date 10/15/18		Ready I 6/21/19			<sup>23</sup> TD	<sup>24</sup> PBTD		<sup>25</sup> Perforat		6	20	<sup>6</sup> DHC, MC	
<sup>27</sup> Hole Siz			<sup>28</sup> Casing	Tubin	<u>M_7831'V</u>	16295'M 78.	pth Se	7775-162	<u>40'/</u>	30 6			
14-3/4"		-										Cement	
		_		<u>0-3/4″¥</u>	J55 455	4	55'			600 C			
9-7/8"			•	7-5/8" 🔆	HCL80 264	72	247'			2307 (			
6-3/4"				5-1/2" 🖌	P110200	16		678 H					
				2-7/8"			730'						
V. Well Test D	ata			<u> </u>							n/	a	
<sup>31</sup> Date New Oil		Delive	ry Date	<sup>33</sup> T	est Date	<sup>34</sup> Test l	anat	35 Th	g. Pre		1	36 C P	
6/21/19		6/21/19	)		/23/19	24 H		. 10	g. rre	ssure		<sup>36</sup> Csg. Pressure 432	
<sup>37</sup> Choke Size		<sup>38</sup> Oil			Water	<sup>40</sup> G						<sup>41</sup> Test Method	
128/128	l	1318	· · · · ·		1381	23.	33					<u>P</u>	
<sup>42</sup> I hereby certify the been complied with	at the rule:	s of the	Oil Conse	ervation D	ivision have			OIL CONSERV	ATIO	N DIVI	SION		
complete to the best	of mw kno	wledge	mation gives and helie	en above	is true and	~ <del>-</del>		DEAU					
Signature:	AN	7				Approved		DENI	EL				
Printed name:	<u></u>	$\sim$					ο Λ4	tached C	้อนอ	r Ch	00+		
Jana Mendiola	U ·					Title: Se	e Al	leu C	ove	1 311	eel		
Title:						Approval							
Regulatory Specialis	t					- TF-0.000 .	•	·					
E-mail Address:						*the si	ze k	class was	MIS	sina			
Janalyn_mendiola@ Date: 9/3/2019	oxy.com	Dha	na: 427 (1	5 5026		1.1.1.1.5.1			1.10	J J			
15acc. 71512017		FIO	ne: 432-68	02-2930								<b>J</b>	

Tw <u>Dis</u> 162 <u>Dis</u>	omit To Approp o Copies <u>trict I</u> 25 N. Frénch Dt <u>trict II</u> 5. First St., Ar	., Hobbs, N	IM 8824	HEUSEN	En 6 20	ergy, <b>19</b>	State of Ne Minerals an				sources		1. WELL		NO.	R		form C-105 August 1, 2011	
<u>Dis</u> 100 <u>Dis</u> 122	<u>trict III</u> 00 Rio Brazos R <u>trict IV</u> 20 S. St. Francis	d., Aztec, l Dr., Santa	NM 874 Fe, <b>D</b>	10 SHAUCTUA	ATES	oi <b>140</b> 5	Conserva 20 South S Santa Fe, 1	tion t. Fra NM 8	Divis ancis 8750	sio 5 D 5	on r.		30-015-45 2. Type of L 3. State Oil	æase ATE & Ga		lo.	FED/IN		
4.	Reason for fil	ing: ION REF	PORT (	(Fill in boxes	#1 thro	ugh #31	for State and Fe	e wells	only)	ND	LOG		5. Lease Nan REFRIED BI 6. Well Num	ne or EANS	Unit Agre	ement N	ame		
#33	, attach this a Type of Com	nd the pla	t to the	C-144 closur	e repor	in acco	rough #9, #15 Da ordance with 19.1	5.17.1	3.K NN	MAC	<u></u>		 						
	anie of Opera	ator	OXY	USA Inc.	DEEL	LIVING	FLOOBACI		JIFFEF	KEN	I RESER	VOIF	9. OGRID	16696	5			<u> </u>	
10.	Address of O	perator	P.O. 1	BOX 50250 N	AIDLA	ND, TX	79710					_	11. Pool name PIERCE CRC			E SPRIN	G, EAS	Г	
	Location	Unit Ltr	S	ection	Towns	ship	Range	Lot	<u> </u>	-	Feet from	the	N/S Line	Fee	t from the	E/W	E/W Line County		
	face:	Ĥ		15	2	4S	29E				2400		NORTH		280	E	AST	EDDY	
BH		F		16		4S	29E				2611		NORTH		1893	W	EST	EDDY	
10/1	Date Spudded	4/25/1	9	Reached	15. I 4/28	Date Rig /19	g Released		1	16.1	Date Comp		(Ready to Proc	duce)				F and RKB,	
18. 163	Total Measur 70'M 7831'V	ed Depth-	of Well		19. H 1629	Plug Bac 5'M 78		oth	2	20. YES	Was Direct	tiona	5/21/19   Survey Made	?		<u>RT, GR, e</u> pe Electr		9' GR Other Logs Run	
22. 1 777	Producing Int 75-16240'-	erval(s), c Pierce (	of this c Crossi	completion - T ing; Bone S	op, Bo Spring	tom, Na East	ame		<b>A</b>						1,				
23.					-		ING REC	ORD	) (Re	po	rt all st	ring	rs set in w	ell)					
	CASING SI		W	EIGHT LB./F	T.		DEPTH SET		ŀ	HOL	LE SIZE		CEMENTING RECORD AMOUNT PULLED						
	<u>10-3/4"</u> 7-5/8"			45.5# J55		455' 14-3/4"					600sx-surf circ.								
	5-1/2"		20	6.4# HCL8 20# P110	0		<u>7247'</u> 16356'		<u> </u>			2307sx-surf circ. 678sx-TOC@6737'							
	<u> </u>			20#1110			10550			6-	3/4"		6/8sx-TO		67 <u>37'</u>				
24.						LINI	ER RECORD					25.	Γ	UBI	I NG REC	URD	*		
SIZI	E	TOP		BOT	TOM		SACKS CEMI	ENT	SCRE	EN		SIZ	E		EPTH SE			ER SET	
												2-7	<u>1/8"</u>	7	730'		7730	,	
26.	Perforation	record (in	terval,	size, and num	ber) 6 9	SPF @			27 A	CII	) SHOT	FR 4	ACTURE, CE		JT SOU	EE7E I	TC		
16240	)-16091, 16041-15 6, 14658-14507, 1	5893, 15843- 4457-14309,	15695, 15 14259-14	645-15497, 1544 111, 14061-1391	7-15299, 1 3 13863-1	5249-1510 3715 136	01, 15051-14903, 1483 65-13514, 13467-133	)4- I <b>/</b>	DEPTI	ΗIN	VTERVAL	1	AMOUNT A	ND F	(IND MA	TERIAL	USED		
13269 11735	)-13121, 13071-12 5, 11685-11535, 1	1487-11339,	12725, 12 11289-11	2676-12527, 12475 138, 11091-10943	5-12329, <mark>1</mark> 8, 10893-1	2279-1213 0745, 106	31, 12081-11937, 1188 95-10547, 10497-1034	33- 19	7775-	-16	240'	*							
10299	-10151. 10101-99	53, 9903-97	55, 9705-9	9557, 9507-9359, 5' Total 1032 hole	9309-916	1, 9111-89	63, 8913-8765, 7815-	8567,	$\leq$										
28.							]	PRO	DUC	CT	ION	· · · ·							
Date	First Product 6/2	tion 1/19	*	Productio	on Meth GAS	iod ( <i>Flo</i> LIFT	wing, gas lift, pu	mping	- Size a	and	type pump)	)	Well Status PRODUCIN		d. or Shut	-in)			
Date 6/23/	of Test /19	Hours 24	Tested	Chol 128/	ce Size 128		Prod'n For Test Period		Oil - B 1318	bi	 	Gas 2333	- MCF 3	W.	ater - Bbl 81		Gas - ( 1770	Dil Ratio	
Flow Press	/ Tubing		Pressu	1	ulated 2 Rate	4-	Oil - Bbl. 1318	L	Ga 233		MCF		Vater - Bbl. 381		Oil Gra	vity - AF	PI - (Cor	r.)	
29. I SOL	Disposition of D	Gas (Sold	l, used j	for fuel, vente	d, etc.)	]		<u> </u>		<u></u>				30. T	est Witne	essed By		· · · · · · · · · · · · · · · · · · ·	
31. L	ist Attachme	nts																	
C103 32. I	3, C104, C102 f a temporary	2. WBD. I pit was u	Directio sed at t	nal Survey, L he well, attacl	.og 1 a plat	with the	location of the t	empora	ary pit.										
							ation of the on-si												
LatitudeLongitudeNAD 1927 1983																			
I he	reby certify	y that th	e info	rmation sh	own o	n both	sides of this j	form i	is true	r an	d comple	ete t	o the best of	<sup>r</sup> my	knowled	dge and	belief	c	
Sigr	nature	A	IL.	L.		P	Tinted Name Jana N			;	,		atory Specia				9/3/20		
E-m	ail Addres	s janaly	/n_mei	ndiola@oxy	.com														

## **INSTRUCTIONS**

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

	n New Mexico	Northwestern New Mexico				
T. Rustler 251'	T. Canyon	T. Ojo Alamo	T. Penn A"			
T. Salado 586'	T. Strawn	T. Kirtland	T. Penn. "B"			
T. Castile 1049'	T. Atoka	T. Fruitland	T. Penn. "C"			
T. Lamar 3014'	T. Miss	T. Pictured Cliffs	T. Penn. "D"			
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville			
T. Queen	T. Silurian	T. Menefee	T. Madison			
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert			
T. San Andres	T. Simpson	T. Mancos	T. McCracken			
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte			
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite			
T. Blinebry	T. Gr. Wash	T. Dakota				
T.Tubb	T. Delaware Sand	T. Morrison				
T. Drinkard	T. Bone Springs 6708'	T.Todilto				
T: Abo	T. Bell Canyon 3044'	T. Entrada				
T. Wolfcamp	T. Cherry Canyon 3867'	T. Wingate				
T. Penn	T. Brushy Canyon 5460'	T. Chinle				
T. Cisco (Bough C)	T. 1 <sup>st</sup> Bone Springs 7776'	T. Permian				

OIL OR GAS SANDS OR ZONES

No I from to	
No. 1, from N	No. 3, fromtoto
N <sub>-</sub> O C	
INO. 2. IFOM to	No. 4 from
No. 2, fromto	No. 4, from

#### **IMPORTANT WATER SANDS**

Include data on rate of water inflow and ele	vation to which water rose in hole	
No. 1, from	.to	feet
No. 2, from	.to	feet
No. 3, from	.to	feet

## LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
	1						
í							