State of New Mexico Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham Governor

Sarah Cottrell Propst Cabinet Secretary

Todd E. Leahy, JD, PhD Deputy Secretary Adrienne Sandoval, Division Director Oil Conservation Division



Notice of C-104 Denial and Request for Information

OCD denies your C-104 – Request for Allowable and Authorization to Transport because it is incomplete or conflicts with other information provided to OCD.

The sale or transport of product without a C-104 approved by OCD violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC.

To avoid an enforcement action, you must submit the indicated information no later than 30 days after receipt of this notice.

Test Allowable, New Well and Hecompleted Well + Imena C-104
□ C-103 (or BLM equivalent) for all casing strings□ Spud Notice
☐ Surface Casing
Intermediate Casing (if applicable)
☐ Additional Intermediate Casing (if applicable)
Production Casing or Liner Please Verify csg. depth
☐ Applicable Order (NSL, NSP, Other)
☐ Deviation Survey for Vertical Wells
Directional Survey Certifica Copy C-102 (As-Drilled Plat for Horizontal Well)
New Well and Recompleted Well Only
☑ C-103 Completion Sundry (or BLM equivalent)
☑ C-105 Completion Report (or BLM equivalent) Amend C-105
☐ All Logs Run on Well
If you have any questions please contact the local OCD District Office

State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505

Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505

Submit one copy to appropriate District Office

☑ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. 1 Operator name and Address **OGRID Number** XTO Permian Operating, LLC 373075 6401 Holiday Hill Rd, Bldg 5 Reason for Filing Code/ Effective Date Midland, TX 79707 ⁴ API Number 5 Pool Name ⁶ Pool Code 30 - 0 15-45312 WC 015 G-06 S233036D Bone Spring 97944 Property Code ⁹ Well Number 8 Property Name

Los Medanos 36 23 30 State 312176 701H II. 10 Surface Location Ul or lot no. | Section | Township Range Lot Idn Feet from the North/South Line Feet from the East/West line County 36 235 352 South 30E 1214 West 11 Bottom Hole Location UL or lot no. Section Township Lot Idn Feet from the North/South line Range East/West line Feet from the County D 36 238 30E 18 North 321 West Eddy 12 Lse Code 3 Producing Method Gas Connection 15 C-129 Permit Number C-129 Effective Date C-129 Expiration Date Date S III. Oil and Gas Transporters ¹⁸ Transporter Transporter Name ²⁰ O/G/W **OGRID** and Address 371058 ETC Field Services, LLC G 338350 Lunderby Trucking, LLC MIM OIL CONSERVATION 214984 Plains Marketing, LP 0 OCT 23 2019 RECEIVED IV. Well Completion Data 21 Spud Date 22 Ready Date ²³ TD 24 PBTD ²⁵ Perforations ²⁶ DHC, MC 2/14/19 14975 14963 10429-14832 7/11/19 ²⁷ Hole Size 28 Casing & Tubing Size ²⁹ Depth Set 30 Sacks Cement 17-1/2" 13-3/8" 505 820 12-1/4" 9-5/8" * 3898 1687 8-3/4" & 8-1/2" * 5 1/2" 14965 1927 9471 9510? Burdry obt, please Verifica 2-7/8" tbg V. Well Test Data 33 Test Date 31 Date New Oil 32 Gas Delivery Date 34 Test Length Tbg. Pressure ³⁶ Csg. Pressure 7/18/19 7/18/19 7/28/19 24 hrs 38 Oil 37 Choke Size 40 Gas Water 41 Test Method 1578 3018 2733 ⁴² I hereby certify that the rules of the Oil Conservation Division have OIL CONSERVATION DIVISION been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: Approv DENIED Printed name: Cheryl Rowell See Attached Cover Sheet Regulatory Coordinator E-mail Address: cheryl_rowell@xtoenergy.com * + tog. 612e & Class missing Date: 8/26/19 Phone 432-571-8205

Two Copies	State of New Mexico						Form C-105						
District I 1625 N. French Dr., H	Ene	Energy, Minerals and Natural Resources				;	Revised April 3, 2017						
District II 811 S. First St., Artesi							1. WELL API NO. 30-015-45312						
District III			l Conservat		,	-	30-015-45312 2. Type of Lease						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV					20 South St				STATE FEE FED/INDIAN				
1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505							3. State Oil & Gas Lease No.						
WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
 Reason for filing COMPLETIO 	oxes #1 throu	tes #1 through #31 for State and Fee wells only)					5. Lease Name or Unit Agreement Name LOS MEDANOS 36 23 30 STATE 6. Well Number:						
C-144 CLOSU #33; attach this and	JRE ATTA	CHMENT	(Fill in boxe	s#1 thi	ough #9, #15 Dat	te Rig Re	leased and #32 ar	nd/or	701H				SERVATI DISTRICT
7. Type of Comple	tion:				□PLUGBACK	·		I RVOIR		, , ,			3 2019
. Name of Operato	or					<u> </u>	ERENT RESEL	T	9. OGRID				
TO Permian Oper 0. Address of Oper		 -					•		11. Pool name	373075		RECE	IVED.
401 Holiday Hill F	Rd, Bldg 5												A C factor
Aidland, TX 79707 2.Location U	/	Section	Towns	hin	Range	Lot	Feet from	n the	WC-015 G096 N/S Line	S233036D; Feet from t			County
Surface: N		36	23S .	<u> </u>	30E		352		S	1214	W		EDDY
BH: D)	36	238		30E		18		N	321	W		EDDY.
3. Date Spudded	14. Date 7	L Γ.D. Reache	d 15. E	ate Rie	Released			pleted	(Ready to Produ		17. Eleva	ations (D	F and RKB,
/14/19	.3/3/19	\ 	3/6/1	9			7/11/19				RT, GR,	etc.)	3412
8. Total Measured 14975	Depth of W	Vell 10.037	(19. P		ck Measured Dept 14963	th	20. Was Dire YES	ctional	Survey Made?		Type Elect /GR/CCL	ric and C	ther Logs Run
2. Producing Inter- 10429'MD,14		is completion		tom, Na	ame	•		45-1	certifie	dca	24		
3.				CAS	ING RECO	ORD (Report all s	tring	gs set in we	:11)			
CASING SIZE	Ξ	WEIGHT I		3./FT. DEPTH SET			HOLE SIZE		CEMENTING RECORD AMOUNT		PULLED		
13 3/8 54.5 9 5/8 40			5 505 5 3898			17 1/2 12 ½		820 SXS C		ļ			
7		40 32	<i>ิ ปิธิ</i> ธ		14965 149 9	75/	8 ³ / ₄ to 13932		1927				
· · · · · · · · · · · · · · · · · · ·			LYP IIL		11000 144		8 ½ to 1496:		1727	JAD A			
·				LINI	EB BECORD			105	701	IDDIO DE	CORD		
4				LIN	ER RECORD			25.		JBING RE	COKD		ED CET
	TOP		BOTTOM	•	SACKS CEME	ENT SC	CREEN	I SIZ	Ė	I DEPTH S	SET	PACK	EKSEL
	TOP		BOTTOM .	•	SACKS CEME	ENT SO	CREEN	SIZ 2 7		DEPTH S 9471	SET 7	9510	
IZE			,		SACKS CEME			2 7	//8 .	947/1 1 495/	10×	9510	
IZE 6. Perforation re	ecord (interv	/al, size, and	,		SACKS CEME	27	ACID, SHO	2 7 Γ, FR	7/8 ACTURE, CEI	947/1 1 4 95 MENT, SQ	/) IO √ UEEZE,	9510 ETC.	1
IZE 6. Perforation re	ecord (interv	/al, size, and	,		SACKS CEME	27 DI	. ACID, SHO	2.7 Γ, FRA	7/8 ACTURE, CEI AMOUNT AI	94/1 1 4 95 MENT, SQ ND KIND M	/) O √ UEEZE, ATERIA	9510 ETC.	1
IZE 6. Perforation re	ecord (interv	/al, size, and	,		SACKS CEME	27 DI	ACID, SHO	2 7 Γ, FR	ACTURE, CEI AMOUNT AI 9052044 L	94/1 **A95 MENT, SQ ND KIND M BS PROP	/) O √ UEEZE, ATERIA	9510 ETC.	1
ZE 5. Perforation re	ecord (interv	/al, size, and	,		SACKS CEME	27 DI	. ACID, SHO	2.7 Γ, FRA	7/8 ACTURE, CEI AMOUNT AI	9471 **A95, MENT, SQ ND KIND M BS PROP LS ACID	IO V DUEEZE, MATERIA PANT	9510 ETC.	1
6. Perforation re 0429-14832, 4 SPI	ecord (interv	/al, size, and	,			27 Di	. ACID, SHO	2.7 Γ, FRA	ACTURE, CEI AMOUNT AI 9052044 L 21800 GAI	9471 **A95, MENT, SQ ND KIND M BS PROP LS ACID	IO V DUEEZE, MATERIA PANT	9510 ETC.	1
6. Perforation re 0429-14832, 4 SPI 8.	ecord (interv F, 1104 SHe	val, size, and	I number)	nod (Flo		27 DI 10	ACID, SHOTEPTH INTERVAL 0429-14832 UCTION	2.7 T, FRA	ACTURE, CEI AMOUNT AI 9052044 L 21800 GAI 11279640 S	94/1 1 1/95 MENT, SQ ME	/) IO / DUEEZE, MATERIA PPANT ATER	9510 ETC.	1
6. Perforation re 0429-14832, 4 SPI 8. Date First Production	ecord (interv F, 1104 SHe	Pro Gas	I number)	nod (Fla		27 Di 1(PROD imping - S	ACID, SHOOEPTH INTERVAL 0429-14832 UCTION Size and type pum	2.7 Γ, FRA L. · ✓	ACTURE, CEI AMOUNT AI 9052044 L 21800 GAI 11279640 S	94/1 1 1/95 MENT, SQ ME	DUEEZE, MATERIA PPANT ATER	9510 ETC. L USED	
6. Perforation re 0429-14832, 4 SPI 8. Pate First Production of Test	ecord (interv F, 1104 SHe	Pro Gas	number) duction Meth	ood (Fla	owing, gas lift, pu	27 Di 10 10 PROD	ACID, SHOTEPTH INTERVAL 0429-14832 UCTION	2.7 Γ, FRA L. · ✓	ACTURE, CEI AMOUNT AI 9052044 L 21800 GAI 11279640 S Well Status PRODUCIN - MCF	94/1 1 1/95 MENT, SQ ME	DUEEZE, MATERIA PPANT ATER	9510 ETC. L USED	1
6. Perforation re 0429-14832, 4 SPI 8. Date First Production (148/19) Date of Test (128/19) Illow Tubing	ecord (interv F, 1104 SHe	Pro Gas	number) duction Meth		owing, gas lift, pu Prod'n For	27 Di 10 10 PROD	ACID, SHOOEPTH INTERVALUATION Size and type pum 1 - Bbl	2.77 T, FRALL / / / / / / / / / / / / / / / / / /	ACTURE, CEI AMOUNT AI 9052044 L 21800 GAI 11279640 S Well Status PRODUCIN - MCF	94/1 1 195 MENT, SQ Ment - B Men	DUEEZE, MATERIA PPANT ATER	9510 ETC. L USED	Oil Ratio
6. Perforation re 0429-14832, 4 SPI 8. Pate First Production of Test (728/19) low Tubing ress.	cord (interv F, 1104 SHe on Hours Tes 24	Pro Gasted	duction Mether lift Choke Size Calculated 2 Hour Rate		owing, gas lift, pu Prod'n For . Test Period	27 Di 10 10 PROD	ACID, SHOOP ACID,	2.77 Γ, FRA L	ACTURE, CEI AMOUNT AI 9052044 L 21800 GAI 11279640 S Well Status PRODUCIN - MCF 3 Water - Bbl.	94/1 1 195 MENT, SQ MEN	DUEEZE, MATERIA PANT ATER out-in) bbl. Gravity - A	9510 ETC. L USED	Oil Ratio
6. Perforation re 0429-14832, 4 SPI 8. Pate First Production (48/19) Illustrate of Test (728/19) Illustrate of Test (728/19) Illustrate of Colon (1998) Ill	Hours Tes 24 Casing Pr	Pro Gasted	duction Mether lift Choke Size Calculated 2 Hour Rate		pwing, gas lift, pu Prod'n For Test Period Oil - Bbl	27 Di 10 10 PROD	. ACID, SHOTEPTH INTERVA 0429-14832 UCTION Size and type pum 1 - Bbl 78 Gas - MCF	2.77 Γ, FRA L	ACTURE, CEI AMOUNT AI 9052044 L 21800 GAI 11279640 S Well Status PRODUCIN - MCF 3 Water - Bbl.	94/1 1 195 MENT, SQ Ment - B Men	DUEEZE, MATERIA PANT ATER out-in) bbl. Gravity - A	9510 ETC. L USED	Oil Ratio
6. Perforation re 0429-14832, 4 SPI 8. ate First Production 48/19 ate of Test /28/19 low Tubing ress. 9. Disposition of Cold	coord (interv F, 1104 SHo on Hours Tes 24 Casing Pr	Pro Gasted seed for fuel,	duction Meth lift Choke Size Calculated 2 Hour Rate vented, etc.)		pwing, gas lift, pu Prod'n For Test Period Oil - Bbl	27 Di 10 10 PROD	. ACID, SHOTEPTH INTERVA 0429-14832 UCTION Size and type pum 1 - Bbl 78 Gas - MCF	2.77 Γ, FRA L	ACTURE, CEI AMOUNT AI 9052044 L 21800 GAI 11279640 S Well Status PRODUCIN - MCF 3 Water - Bbl.	94/1 1 195 MENT, SQ MEN	DUEEZE, MATERIA PANT ATER out-in) bbl. Gravity - A	9510 ETC. L USED	Oil Ratio
8. Pate First Production of Cold I. List Attachment 1:104, C-102, Direct	coord (interv F, 1104 SHo F, 1104 SHo Hours Tes 24 Casing Processing Processi	Pro Gas sted essure	duction Metholistic Choke Size Calculated 2 Hour Rate vented, etc.)	4-	Prod'n For Test Period Oil - Bbl	27 Di 10	LACID, SHOOEPTH INTERVALUATION OUCTION Size and type pum 1 - Bbl 78 Gas - MCF 2733	2.77 Γ, FRA L	ACTURE, CEI AMOUNT AI 9052044 L 21800 GAI 11279640 S Well Status PRODUCIN - MCF 3 Water - Bbl.	94/1 1 195 MENT, SQ MEN	DUEEZE, MATERIA PANT ATER aut-in) bbl. Gravity - A	9510 ETC. L USED	Oil Ratio
8. 8. Pate First Production 128/19 Date of Test 128/19 Low Tubing 128. Policy Disposition of COLD 1. List Attachment 12.104, C-102, Direct 12. If a temporary p	Casing Pr Casing Pr Casing Survoit was used	Pro Gas sted seed for fuel, vey, RCB/G at the well,	duction Meth i lift Choke Size Calculated 2 Hour Rate vented, etc.)	with th	Prod'n For Test Period Oil - Bbl 1578	PROD Oi 15	ACID, SHOTEPTH INTERVA 0429-14832 OUCTION Size and type pum 1 - Bbl 78 Gas - MCF 2733	2.77 Γ, FRA L	ACTURE, CEI AMOUNT AI 9052044 L 21800 GAI 11279640 S Well Status PRODUCIN - MCF 3 Water - Bbl.	94/1 1 1/95 MENT, SQ Ment - B 3018 Oil C	DUEEZE, MATERIA PANT ATER aut-in) bbl. Gravity - A	9510 ETC. L USED	Oil Ratio
8. Stze 6. Perforation re 0429-14832, 4 SPI 8. Date First Production of Test 7/28/19 Flow Tubing Press. 9. Disposition of Coll D. 1. List Attachment C-104, C-102, Direct C. If a temporary p. 4. If an on-site bur Thereby certify	Casing Processing Sas (Sold, u.sts) Casinal Survey of the was used trial was use	Pro Gas sted seed for fuel, yey, RCB/G at the well, d at the well	duction Mether lift Choke Size Calculated 2 Hour Rate vented, etc.) R/CCL attach a plat , report the e	with th	Prod'n For Test Period Oil - Bbl 1578 e location of the teation of the on-sit	PROD Oil 15	ACID, SHOTEPTH INTERVA 0429-14832 OUCTION Size and type pum 1 - Bbl 78 Gas - MCF 2733	2.77 [7, FRAL 1/2 1/	ACTURE, CEI AMOUNT AI 9052044 L 21800 GAI 11279640 S Well Status PRODUCIN - MCF 3 Water - Bbl. Boll8 Longitude	94/1 1-4/5 MENT, SQ MEN	DUEEZE, MATERIA PANT ATER But-in) Bbl. Gravity - A tnessed By	9510 ETC. L USED	Oil Ratio
8. 8. 9. Date First Production of Coll Date Attachment C-104, C-102, Direct 2. If a temporary p. 4. If an on-site bur thereby certify	Casing Processing Sas (Sold, u.sts) Casinal Survey of the was used trial was use	Pro Gas sted seed for fuel, dat the well information	duction Methalifit Choke Size Calculated 2 Hour Rate vented, etc.) R/CCL attach a plat , report the e	with th	Prod'n For Test Period Oil - Bbl 1578 e location of the teation of the on-sit	PROD Oil 15	ACID, SHOTEPTH INTERVA 0429-14832 OCTION Size and type pum 1 - Bbl 78 Gas - MCF 2733	2.77 [7, FRAL 1/2 1/	ACTURE, CEI AMOUNT AI 9052044 L 21800 GAI 11279640 S Well Status PRODUCIN - MCF 3 Water - Bbl. Boll8 Longitude	94/1 1-4/5 MENT, SQ MEN	DUEEZE, MATERIA PANT ATER But-in) Bbl. Gravity - A tnessed By	Gas - College Process of the Process	Oil Ratio

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southe	astern New Mexico	Northwestern New Mexico			
T. Anhy	Cherry Canyon 4968	T. Ojo Alamo	T. Penn A"		
T. Salt 813	Brushy Canyon 6593	T. Kirtland	T. Penn. "B"		
B. Salt3765	T. Atoka	T. Fruitland	T. Penn. "C"		
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"		
T. 7 Rivers	T. Devonian_	T. Cliff House	T. Leadville		
T. Queen	T. Silurian	T. Menefee	T. Madison		
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert		
T. San Andres	T. Simpson	T. Mancos	T. McCracken		
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte		
T. Paddock	T. Ellenburger	Base Greenhorn	T.Granite		
T. Blinebry	T. Gr. Wash	T. Dakota			
T.Tubb	T. Delaware Sand 4029	T. Morrison			
T. Drinkard	T. Bone Springs 7962	T.Todilto			
T. Abo	T.	T. Entrada	·		
T. Wolfcamp	T	T. Wingate			
T. Penn	T	T. Chinle			
T. Cisco (Bough C)	T.	T. Permian			

			SANDS OR ZO	ONE
No. 1, from	to	No. 3, from	to	
		No. 4, from		
		TANT WATER SANDS		
Include data on rate of	water inflow and elevation to wh	nich water rose in hole.		
		feet		
		feet		
		feet		
		ORD (Attach additional sheet i		

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
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