Form 3160-5
(June 2015)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Artesia

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No.
NMNM77046

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM138687

1. Type of Well
☒ Oil Well ☐ Gas Well ☐ Other

8. Well Name and No.
KO LANTA 9-4 FED COM 528H

2. Name of Operator
DEVON ENERGY PRODUCTION COMPAN

Contact: JENNIFER HARMS
Email: jennifer.harms@dvn.com

9. API Well No.
30-015-44865-00-S1

3a. Address
6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88210

3b. Phone No. (include area code)
Ph: 405-552-6560

10. Field and Pool or Exploratory Area
LOS MEDANOS BONE SPRING

4. Location of Well *(Footage, Sec., T., R., M., or Survey Description)*

Sec 9 T23S R31E SESE 610FSL 180FEL
32.313413 N Lat, 103.774181 W Lon

11. County or Parish, State

EDDY COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Hydraulic Fracturing	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Devon Energy Production Co., L.P. (Devon) respectfully informs that the production method has changed from flowing to gas lift, please see attached updated site facility diagram.

Diagram is also for Ko Lanta 9-4 Fed Com 518H. 30-015-44864

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 25 2019
RECEIVED

NM OIL CONSERVATION
ARTESIA DISTRICT
OCT 25 2019
RECEIVED

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #450584 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPAN, sent to the Carlsbad
Committed to AFMSS for processing by DEBORAH MCKINNEY on 01/28/2019 (19DLM0251SE)

Name *(Printed/Typed)* JENNIFER HARMS — Title REGULATORY COMPLIANCE ANALYST

Signature (Electronic Submission) — Date 01/15/2019

ACCEPTED FOR RECORD
OCT 21 2019
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By — Title — Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

pwp 10-30-19

Ko Lanta 9-4 Fed Com 528H & 518H
SE/4 SE/4 S9, T23S, R31E
610' FSL & 180' FEL / 610' FSL & 210' FEL
LAT. N 32°18'48.298" LONG. W 103°46'29.320"
Eddy County, New Mexico
API #30-015-44865 & API #30-015-44864

Production System: Open

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed.

(2) Valve 3 sealed closed.

(3) Valve 4 sealed closed.

(4) Valve 5 sealed closed.

(5) Misc. Valves: Plugged or otherwise unaccessable.

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

Valve #1: Production Line

Valve #2: Test or Roll line

Valve #3: Equilizer Line

Valve #4: Circ./Drain Line

Valve #5: Sles Line

Valve #6: BS&W Load Line

Buried Lines:

Firewall:

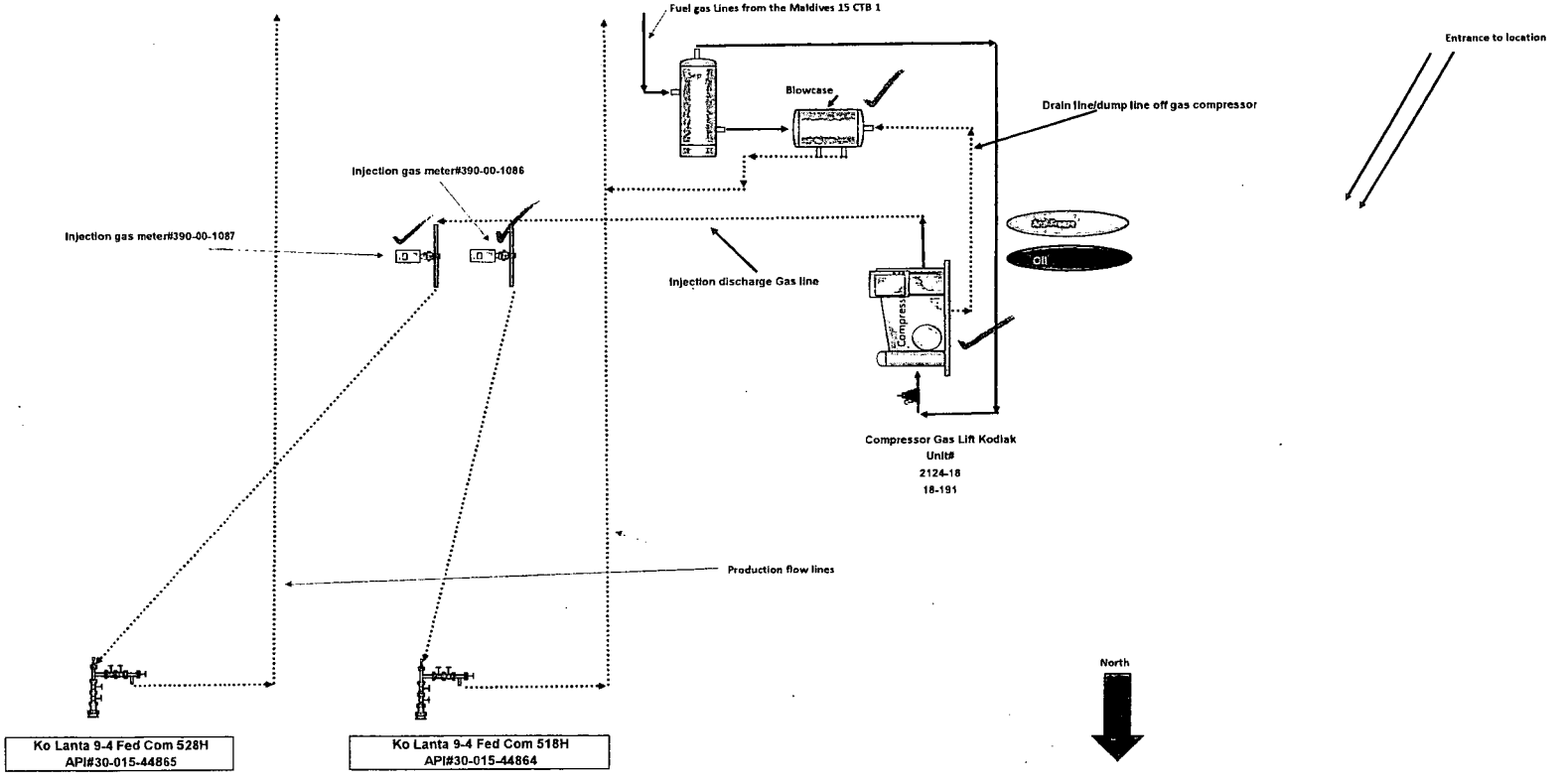
Wellhead:

Stak-pak: Stak-pak

Production line:

Water line:

Gas Meter (A) (M) (C)



Maldives 15 CTB 1
NW/4 NW/4 S15, T23S, R31E
LAT. N 32'18' 31.871"
LONG.W 103'46'20.232"
Eddy County, NM

Production System:	Closed

1) Oil sales by truck haul through LACT

2) Seal requirements: Yes

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed.

(3) Valve 4 sealed closed.

(4) Valve 5 sealed closed.

(5) Misc. Valves: Plugged or otherwise inaccessible.

NOTE: Valve 2 is either a test or roll line If there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

Valve #1:	Production Line
Valve #2:	Test or Roll line
	Equalizer Line
Valve #4:	Circ./Drain Line
Valve #5:	Sales Line
Valve #6:	BS&W Load Line
Gas Line:	
Firewall:	
Wellhead:	
Stak-pak:	Stak-pak
Production line:	
Water line:	
Gas Meter	
Circulating Line	
Oil Line