Submit One Copy To Approvide NisconsER	ATION State of New Maries	. Fam. C 103
Office ARTESIA DISTRI	State of New Mexico	Form C-103 es Revised November 3, 2011
District! Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88310 V 1 2019		WELL API NO.
District II		20.015.06110
	OIL CONSERVATION DIVISION	5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 874 BECEIVE District IV	D 1220 South St. Francis Dr.	STATE STEE
District IV	Santa Fe, NM 87505	6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM		or state on the state bease the.
87505	ALL DEPORTS ON WELLS	
(DO NOT USE THIS FORM FOR PROPOSALS TO	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION I		Parkway Delaware Unit
PROPOSALS.)		0. W. H.M. 1. 101
1. Type of Well: Oil Well Gas W	ell 🔲 Other	8. Well Number 101
2. Name of Operator	-	9. OGRID Number
Colgate Operating, LLC		371449
3. Address of Operator		10. Pool name or Wildcat
303 West Wall Street, Suite 700- Midland,	Texas 79701	Parkway; Delaware
4. Well Location		
Unit Letter O: 330 feet from t	he South line and 1980 feet from the Eas	<u>t</u> line
Section 26 Township 19S Ra	ange 29E NMPM County Edd	v
	levation (Show whether DR, RKB, RT, G	
	326 GR	
12. Check Appropriate Box to Indica		her Data
The contract of the contract o	Transfer of Transes, Report of On	
NOTICE OF INTENT	ION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG	AND ABANDON 🔲 REMEDIAL	WORK ALTERING CASING
TEMPORARILY ABANDON CHAP	NGE PLANS 🔲 COMMENC	CE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULT	TIPLE COMPL CASING/CE	EMENT JOB
OTHER:	☐ ⊠ Locatio	on is ready for OCD inspection after P&A
All pits have been remediated in compl Rat hole and cellar have been filled and A steel marker at least 4" in diameter at	iance with OCD rules and the terms of th	e Operator's pit permit and closure plan.
Rat hole and cellar have been filled and	l leveled. Cathodic protection holes have	
A steel marker at least 4" in diameter at	nd at least 4' above ground level has beer	n set in concrete. It shows the
		R, QUARTER/QUARTER LOCATION OR
	WNSHIP, AND RANGE. All INFORM	<u> 1ATION HAS BEEN WELDED OR</u>
PERMANENTLY STAMPED O	N THE MARKER'S SURFACE.	
The leasting has been leveled as reach.		dhankan damid afalliank took floorlines and
The location has been leveled as nearly other production equipment.	as possible to original ground contour ar	nd has been cleared of all junk, trash, flow lines and
	rs have been cut off at least two feet below	uv gradund lavel
		tion(s) have been remediated in compliance with
		s, production equipment and junk have been removed
·_ , ·		1.
All metal bolts and other materials have	been removed. Portable bases have been	n removed. (Poured onsite concrete bases do not have
to be removed.)	1 5 6 t Rea	1. Not D
All other environmental concerns have	been addressed as per OCD rules.	ds Not Removed
Pipelines and flow lines have been abar	idoned in accordance with 19.15.35.10 N	IMAC. All fluids have been removed from non-
retrieved flow lines and pipelines.		
	ing well on lease: all electrical service po	oles and lines have been removed from lease and wel
location, except for utility's distribution infr		
When all work has been completed, return the	nis form to the appropriate District office	to schedule an inspection.
100, ()100	`	1 1 .
SIGNATURE / / /	TITLE: Operation	ns Tech DATE: 10 129 119
	- Peration	
TYPE OR PRINT NAME: Mikah Thomas	E-MAIL: mthomas@colgat	eenergy.com PHONE: 432-695-4272
For State Use Only	\mathcal{C}	G C
APPROVED BY:		
ADDDOVED BY:	TITLE &	DATE 11/12/19

Conditions of Approval (if any):