Submit One Copy To Appropriate District ONSERVATION Office District I 1625 N. French Dr., Hobbs, NM 88240 CT 28 2015  District III 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Form C-103 Revised November 3, 2011 WELL API NO. 30-015-26544  5. Indicate Type of Lease STATE FEE  6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS  (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)  1. Type of Well: Oil Well Gas Well Other  2. Name of Operator Chevron USA, Inc.	7. Lease Name or Unit Agreement Name MARKHAM  8. Well Number 1  9. OGRID Number
<ul><li>3. Address of Operator</li><li>6301 Deauville Blvd., Midland, TX 79706</li><li>4. Well Location:</li></ul>	10. Pool name or Wildcat Loving, Brushy Canyon. East
Unit Letter_C:330_feet from the NORTH line and 2250 feet from the WEST line  Section 22 Township 23-S Range 28-E NMPM County EDDY  11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3015' GL  12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR COMMENCE DRIPORARILY ABANDON MULTIPLE COMPL CASING/CEMENT	LLING OPNS. P AND A
OTHER:	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.  Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.  If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.  All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)  All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. By the flow of the flow lines and pipelines. By the flow of the flow lines are pipelines and pipelines. By the flow of the flow lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.  SIGNATURE <u>Katharina Papageorga</u> <u>TITLE</u> Decommissioning Project Manager <u>DATE</u> 10.11.19	
TYPE OR PRINT NAMEKatherine Papageorge_E-MAIL: _Katherine.Papageorge@ch For State Use Only  APPROVED BY:	evron.com PHONE: 832-854-5291