		OCD Artesla			
	UNITED STATES DEPARTMENT OF THE INTERIOR		Ex	FORM APPROVED OMB No. 1004-0137 Expires: October 31, 2014	
BUREAU OF LAND MANAGEMENT		5. Lease Serial No. NM-39635			
Do not use this	NOTICES AND REPOR form for proposals to (Use Form 3160-3 (APL	drill or to re-enter ar		Tribe Name	
	IT IN TRIPLICATE - Other ins	structions on page 2.	7. If Unit of CA/Agree	ment, Name and/or No.	
I. Type of Well 🔲 Gas V	Well 🗹 Other INJEC	CTION	8. Well Name and No. Mimosa Federal SW	D #3Y	
2. Name of Operator EOG Y Resources, Inc.			9. API Well No. 30-015-29123	9. API Well No. 30-015-29123	
3a. Address 104 S. 4th St., Artesia, NM 8B210		. Phone No. <i>(include area co</i> 75-748-1471	de) 10. Field and Pool or Exploratory Area Wildcat; Devonian		
4. Location of Well (Footage, Sec., T.,R.,M., or Survey Description) Sec 4-T20S-R24E, SESE 635' FSL & 330 FEL				11. County or Parish, State Eddy County, New Mexico	
12. CHE	CK THE APPROPRIATE BOX(ES) TO INDICATE NATUR	E OF NOTICE, REPORT OR OTHE	ER DATA	
TYPE OF SUBMISSION		······	PE OF ACTION	· · · · · · · · · · · · · · · · · · ·	
Notice of Intent	Acidize	Deepen Fracture Treat	Production (Start/Resume) Reclamation	Water Shut-Off Well Integrity	
Subsequent Report	Casing Repair	New Construction Plug and Abandon	Recomplete	Other Clean up actions to be taken.	
Final Abandonment Notice	Convert to Injection	Plug Back	Water Disposal		
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