

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015-45051
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator LIME ROCK RESOURCES II-A, L.P.		6. State Oil & Gas Lease No.
3. Address of Operator c/o N 1111 Bagby Street, STE 4600 Artesia, NM 87401 Houston, TX 77002		7. Lease Name or Unit Agreement Name LEAVITT 13
4. Well Location Unit Letter M : 660 feet from the SOUTH line and 330 feet from the WEST line Section 18 Township 18-S Range 27-E NMPM Eddy County		8. Well Number #3H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3291' GL		9. OGRID Number 277558
		10. Pool name or Wildcat Red Lake, Glorieta-Yeso (51120)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☒
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Initial Completion ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work).
SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

On 8/22/19, PT production casing @ 6844 psi, which dropped to 6775 psi in 30 min. On 9/9/19, MIRU frac company. From 9/9/19 to 9/14/19, fraced horizontal oil well in 25 stages from 8839' (TVD 3643') to 4051' (TVD 3752') with a total of 1050-0.42" holes and 55,230 gal 15% HCL, 4,560,760# 100 mesh & 4,540,800# 40/70 sand in 237,399 bbls slick water.
On 9/22/19, MI drill out equipment. Mill out 24 5-1/2" CBPs.
On 9/30/19, MIRUSU. Landed ESP @ 3812' on 2-7/8" 6.5# L-80 tbg. Pump intake @ 3774'.
Released completion rig on 10/7/19.

Bottom Hole: 393' FSL & 93' FWL, Sec. 13 T18S R26E

Spud Date: 7/29/19

Drilling Rig Release Date: 8/11/19

✓ MB

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Mike Pippin TITLE Petroleum Engineer - Agent DATE 10/7/19

Type or print name Mike Pippin E-mail address: mike@pippinllc.com PHONE: 505-327-4573
For State Use Only

APPROVED BY: Mike Pippin TITLE AO/R DATE 11/12/19
Conditions of Approval (if any):

NM OIL CONSERVATION
ARTESIA DISTRICT

OCT 09 2019

RECEIVED