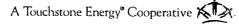
	5	
Submit One Copy To Appropriate District Office	State of New Mexico	Form C-1'03
Office District I 1625 N. French Dr., Holly Oll CONSERVA	Minerals and Natural Resources	Revised November 3, 2011
District II ARTESIA DISTRICT		WELL API NO. 30-015-21809
811 S. First St., Artesia, NM 88210 CT 3 0 2019 IL CONSERVATION DIVISION District III 1220 South St. Francis Dr		5. Indicate Type of Lease
		STATE STEE
District IV	000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	
1220 S. St. Francis Dr., Santa Fe, NECEIVED 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		7. Lease Name or Unit Agreement Name
		Delhi State 8. Well Number
		4
2. Name of Operator	J. Suici	9. OGRID Number
COG Operating LLC		229137
3. Address of Operator		10. Pool name or Wildcat
2208 W Main Artesia NM 88210		Artesia; Queen-GRBG-SA
4. Well Location		
	orth line and 330 feet from the West line	
	nge 28E NMPM County Eddy	
	nge <u>28E NMPM County Eddy</u> evation (Show whether DR, RKB, RT, GR,	ata)
	3686' GR	
12. Check Appropriate Box to Indica	te Nature of Notice, Report or Other	er Data
NOTICE OF INTENT	ION TO	UBSEQUENT REPORT OF:
	AND ABANDON REMEDIAL V	
	_	DRILLING OPNS. P AND A
	IPLE COMPL CASING/CÉN	
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Central Valley Electric Cooperative, Inc.



PO Box 230 • 1403 N. 13th Street Artesia, NM 88211 (575) 746-3571 Artesia/Dexter/Roswell (575) 752-3366 Hagerman (575) 746-4219 Fax www.cvecoop.org

Charles T. Pinson, Jr., General Manager

March 6, 2019

COG Operating, LLC Attn. Jack Callaway Senior Staff Electrical Engineer 2208 W. Main St. Artesia, NM 88210

RE: Request for power line removal

Dear Mr. Callaway:

I have received your request to remove the power lines to the well locations listed on the enclosed document. I acknowledge these power lines are assets belonging to Central Valley Electric Cooperative, Inc. ("CVEC") and do not belong to Concho Oil and Gas. CVEC will retire the power lines, and relinquish easements, as soon as crews become available.

Sincerely,

Wade Nelson

Central Valley Electric Cooperative, Inc.

Manager of Distribution Engineering

Enclosures

WN



Central Valley Electric Cooperative, Inc.

A Touchstone Energy Cooperative

PO Box 230 • 1403 N. 13th Street Artesia, NM 88211 (575) 746-3571 Artesia/Dexter/Roswell (575) 752-3366 Hagerman (575) 746-4219 Fax www.cvecoop.org

Charles T. Pinson, Jr., General Manager

March 6, 2019

COG Operating, LLC Retirement List (as of 03/06/2019)

Beeson 1	Eddy AWH State 1	NG Phillips State 23
Beeson D Federal 2	Elk State 1	NG Phillips State 24
Brigham H 4	Empire S Deep Unit 15	NG Phillips State 28
Burch Keely Unit 115	ETZ State Unit 100	NG Phillips State 29
Burch Keely Unit 149	ETZ State Unit 102	- NG Phillips State 30
Burch Keely Unit 218	ETZ State Unit 104	NG Phillips State 31
Burch Keely Unit 241	ETZ State Unit 108 (Fed)	NG Phillips State 36
Burch Keely Unit 258	ETZ State Unit 109	NG Phillips State 37
Burch Keely Unit 263	ETZ State Unit 114	NG Phillips State 6
Burch Keely Unit 294	ETZ STATE UNIT 116	NG Phillips State 7
Burch Keely Unit 304	ETZ State Unit 120 (Fed)	Polaris B Federal 12
Burch Keely Unit 310	GJ West Coop Unit 124	Polaris B Federal 29
Burch Keely Unit 337	GJ West Coop Unit 2	RJ Unit 136
Burch Keely Unit 362	GJ West Coop Unit 23	Samedan State 1
Burch Keely Unit 405	GJ West Coop Unit 4	Samedan State 2
Burch Keely Unit 44	GJ West Coop Unit 46	Skelly Unit 934
Burch Keely Unit 47	GJ West Coop Unit 70	State 3
Burch Keely Unit 54	GJ West Coop Unit 91	State 4
Burch Keely Unit 696	GJ West Coop Unit 93	Stingray 10 State Con
Burch Keely Unit 8	Harvard Federal 6	Sunray State 1
CT State 1	Holder CB Federal 1	Tenneco Fee 1
Choctaw State 1	Holder Federal 2	Tex Mack 11 Federal
Cockatoo State 1	Hondo Federal Gas Com 1	Thunder Road Federa
COI Empire South Unit 15	Jalapeno St Com 1H	Thunder Road Federa
Collier State 13	Jenkins B Federal 11	TJ State 2
Collier State 14	McIntyre A East 12	Victoria 29 Federal 1
Collier State 16	McIntyre A East 19	Walker State 2
Delhi State 4	McIntyre A East 2	WD McIntyre C 2
Dexter 1	McIntyre A West 16	Westall A State 5
Dexter 10	McIntyre B 2	Western Federal 1
Dexter 7	McIntyre B 6	White Oak State 4
Dexter Federal 2	McIntyre B 8	White Star Federal 1
Dodd Federal Unit 2	McIntyre DK Federal 4	White Star Federal 18
Dodd Federal Unit 4	McIntyre DK Federal 6	Woolley Federal 1
Dodd Federal Unit 71	NG Phillips State 12	Woolley Federal 4
Dodd Federal Unit 92	NG Phillips State 14	Woolley Federal 5
Dodd Federal Unit 96	NG Phillips State 18	
Dodd Federal Unit 98	NG Phillips State 20	•

illips State 28 illips State 29 illips State 30 illips State 31 illips State 36 illips State 37 illips State 6 illips State 7 B Federal 12 B Federal 29 lan State 1 lan State 2 Unit 934 y 10 State Com 1 State 1 o Fee 1 ack 11 Federal 35 er Road Federal 6 er Road Federal 8 e 2 ia 29 Federal 1 State 2 Intyre C 2 ll A State 5 rn Federal 1 Oak State 4 Star Federal 1 Star Federal 18 ey Federal 1 y Federal 4