

District I - (575) 393-6161  
1625 N. French Dr., Hobbs, NM 88240  
District II - (575) 748-1283  
811 S. First St., Artesia, NM 88210  
District III - (505) 334-6178  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV - (505) 476-3460  
1220 S. St. Francis Dr., Santa Fe, NM 87505

**NM OIL CONSERVATION**

ARTESIA DISTRICT

OCT 28 2019

OIL CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

RECEIVED

Revised August 1, 2011

WELL API NO.

30-015-23339

5. Indicate Type of Lease

STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
South Culebra Bluff Unit

8. Well Number: 6

9. OGRID Number

4323

10. Pool name or Wildcat  
Loving, Brushy Canyon, East

**SUNDRY NOTICES AND REPORTS ON WELLS**

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Chevron USA, Inc.

3. Address of Operator

6301 Deauville Blvd., Midland, TX 79706

4. Well Location

Unit Letter E : 1980 feet from the North line and 660 feet from the West line

Section 24 Township 23S Range 28E NMPM County Eddy

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

2986' GL

**12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data**

**NOTICE OF INTENTION TO:**

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐

DOWNHOLE COMMINGLE ☐

**SUBSEQUENT REPORT OF:**

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ P AND A ☒

CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: TEMPORARILY ABANDON ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion

Chevron USA INC abandoned this well as follows:

10/04/19 MIRU, pull rods.

10/07/19 Pull rods, N/U BOP, pull tubing.

10/08/19 Set CIBP @ 4760'. Pressure test casing t/ 1000 psi for 10 minutes successfully. Pump 25 sx class c cmt @ 4760'-4635'.

10/09/19 Tag TOC @ 4620'. Perforate at 2690', establish injection. Squeeze 170 sx class c cmt @ 2752'-1903'. Tag TOC @ 2260'.

Perforate at 535' and establish circulation inside and out production casing. Pump 530 sx cmt @ 535'- 211' (had to displace due to lack of cement on location).

10/10/19 Tag TOC @ 178'. Perforate at 173', 120', and 75'. No injection/circulation established. Pump 70 sx cmt @ 178'-surf. RD P&A equipment.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Howie Lucas

Well Abandonment Engineer, Attorney in Fact

10/15/19

Approved for plugging of well bore only.  
Liability under bond is retained pending receipt  
of C-103 (Subsequent Report of Well Plugging)  
which may be found at OCD Web Page under  
Forms. www.cmrnd.state-nm.us/oed.

E-mail address: [howie.lucas@chevron.com](mailto:howie.lucas@chevron.com) PHONE

**For State Use Only**

APPROVED BY: [Signature] TITLE Staff mg.

DATE 10/24/19

Conditions of Approval (if any):

[Signature]