Submit I Copy To Appropriate District Office	State of New Me			orm C-103
istrict 1 – (575) 393-6161 AND GIL CONSERVATION inerals and Natural Resources		ural Resources	Revised August 1, 2011 WELL API NO.	
District II - (575) 748-1283 ARTESIA DISTRICT			30-015-33986	
District II - (575) 748-1283 ARTESIA DISTRICT 811 S. First St., Artesia, NM 88210 District III - (505) 334-6178 OCT 2 8 2019 1220 South St. Francis Dr.			5. Indicate Type of Lease	
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE	\boxtimes
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM RECEIV 87505	Santa Fe, NM 8	/303	6. State Oil & Gas Lease No.	
SUNDRY NOTICES A	AND REPORTS ON WELLS	S	7. Lease Name or Unit Agreen	nent Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Carrasco 14	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other			8. Well Number: 4	
2. Name of Operator			9. OGRID Number	
Chevron USA, Inc.			4323	
3. Address of Operator 6301 Deauville Blvd., Midland, TX 79706			10. Pool name or Wildcat	
4. Well Location			Loving, Brushy Canyon, East	
Unit Letter J : 2630 feet from the	a South line and 1220 feat for	om the Cost Cos		
Section 14 Township 23S Ra				
	Elevation (Show whether DR			
	2977' GL	, KKD, KI, OK, etc.)		
12. Check Appro	priate Box to Indicate N	Nature of Notice, F	Report or Other Data	
		1	•	
- BEBEGBA BEAGEAN			SEQUENT REPORT OF:	-
			☐ ALTERING (LING OPNS. ☐ P AND A	=
	LTIPLE COMPL	CASING/CEMENT		
DOWNHOLE COMMINGLE		or to rear o' Ettiletti		
OTHER	_			
OTHER:	marations (Classic state all	OTHER:	TEMPORARILY ABANDON	
 Describe proposed or completed of starting any proposed work). Seproposed completion or recomplete. 	SEE RULE 19.15.7.14 NMAG	C. For Multiple Com	give pertinent dates, including e pletions: Attach wellbore diagra	stimated date am of
C	hevron USA INC abandor	ned this well as follo	ows:	
09/26/19 MIRU, test tubing, pull rods.				
09/27/19 N/U BOP and pull tubing.				
09/30/19 Continue pulling tubing.	. @ (050) 55051 N			
10/01/19 Set CIBP @ 6050'. Pump 35 sx 10/02/19 Pump 25 sx cmt @ 6050'-5800'.	omt @ 60507-57057. No tag	Sat CIDD @ 5770° T.	act accing to 1000 mai averageful	I D 25
sx cmt @ 5772'-5529'. Pump 25	sx cmt @ 4914'-4764'.	Set CIB1 @ 3772 . 10	est casing to 1000 psi successiui	1y. Pump 25
10/03/19 Perforate casing at 2654', unable	to establish an inj rate. Pum	p 50 sx cmt @ 2711'	-2217'. Tag TOC @ 2252'. Perf	orate at 641'.
Establish circulation rate. Pump	280 sx cmt @ 641'-surf insid	le and out of casing. I	RD P&A equipment.	
I hereby certify that the information above	is two and assumble to the b		11 1' 6	
Thereby certify that the information above	is true and complete to the be	est of my knowledge	and belief.	
////				
SIGNATURE Howie Lucas		10/10/19	Approved for plugging of well here Listlife under hand is retained per	nding receipt
Well Abandonment Engi	neer Aftorney in Fact	•	The second of th	all Plusatist I
Weit Treathdeliment Engl	neer, rettorney in ract			
			Forms, www.cmnrd.state.nm.us/oc	
E-mail address: howie.lucas@chevron.com	PHONE			
For State Use Only		\sim) .	1
APPROVED BY:	TITLE 57a	H wig-	DATE 10/24	// 9
Conditions of Approval (if any):	•	/	/ /	

