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Submit One Copy To Appropriate District State of New Mexico	Form C-103
State of New Mexico Office <u>District I</u> 1625 N. French Dr., Hobby MC 2240 ARTESIA DISTRICT District II	Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210 OCT 18 201 CONSERVATION DIVISION District III	30-015-34512
$\frac{District}{1}$ $\frac{1}{2}$	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505	STATE FEE 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NM RECEIVED 87505	
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	SS Snakebite Fee
PROPOSALS.)	8. Well Number
1. Type of Well: Oil Well Gas Well Other 2. Name of Operator	
COG Operating LLC	9. OGRID Number 229137
3. Address of Operator	10. Pool name or Wildcat
2208 W Main Artesia NM 88210	Esperanza; Delaware
4. Well Location	
Unit Letter G: 2290 feet from the North line and 1675 feet from the East line	
Section 9 Township 22S Range 27E NMPM County Eddy	
11. Elevation (Show whether DR, RKB, RT, GR, etc., 3117' GR	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other D	ata
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMEN	Т ЈОВ
OTHER:	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Ope	rator's pit permit and closure plan.
\boxtimes Rat hole and cellar have been filled and leveled. Cathodic protection holes have been	
A steel marker at least 4" in diameter and at least 4" above ground level has been set in	a concrete. It shows the
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QU	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATIC	<u>ON HAS BEEN WELDED OR</u>
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has	been cleared of all junk, trash, flow lines and
other production equipment.	• • •
Anchors, dead men, tie downs and risers have been cut off at least two feet below grou \boxtimes If this is a one-well lease or last remaining well on lease, the battery and pit location(s)	
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, prod	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been remo	ved. (Poured onsite concrete bases do not have
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC	All fluids have been removed from non-
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles an location, except for utility's distribution infrastructure.	d lines have been removed from lease and well
rocation, except for anny's distribution inflast detaile.	
When all work has been completed, return this form to the appropriate District office to sch	edule an inspection.
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ALL	
SIGNATURE	DATE: 10/17/2019
TYPE OR PRINT NAME: Delilah Flores E-MAIL: <u>dflores2@concho.com</u>	PHONE: 575-748-6946
For State Use Only	
APPROVED BY: State Como TITLE State M.	DATE 10/24/19
IIILU /AII FIC	DATE/7~////

APPROVED BY: Conditions of Approval (if any):

DATE <u>/0/27/</u>/ X