Submit One Copy To Appropriate Office	it One Copy To Appropriate District State of New Mexico			Form C-103	
District I			al Resources	Revised November 3, 2011	
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO. 30-015-23742	
811 S. First St., Artesia, NM 88210 District III 1220 South St. Francis Dr.			DIVISION	5. Indicate Type of Lease	
District III 1220 South St. Francis Dr. 1000 Rio Brazos Rd., Aztec, NM 87410				STATE S FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa February St. 17411015 DT. 1220 S. St. Francis Dr., Santa February St. 17411015 DT.				6. State Oil & Gas Lea B-2071	se No.
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				NG Phillips State	
PROPOSALS.)				8. Well Number 28	
Type of Well:				9. OGRID Number	
COG Operating LLC				229137	
3. Address of Operator				10. Pool name or Wildcat	
2208 W Main Artesia NM 88210				Artesia;Queen-GRBG-San Andres	
4. Well Location			,		
	1 feet from the North line				
Section 27 To	ownship 17S Range 28E				
		Show whether DR, 1 02' GR	RKB, RT, GR, etc.)		
12. Check Appropriate		·	ort or Other Da	ta	
		,	Soft of Other De	ıta	
	OF INTENTION TO	i		EQUENT REPOR	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					
TEMPORARILY ABANDON					
TOLL OTTILL ONOR			O/ CHITO/OEMENT		
OTHER:				ady for OCD inspection	
	ediated in compliance with				sure plan.
	e been filled and leveled. 4" in diameter and at least				
_					•
	ME, LEASE NAME, WE				
	SECTION, TOWNSHIP. Y STAMPED ON THE M			N HAS BEEN WELDI	<u>DD OR</u>
ERWINIERVIER	STAINT ED ON THE I	TARREN S SURF	ACE.		
☐ The location has been le		le to original ground	d contour and has b	een cleared of all junk,	trash, flow lines and
other production equipment.			6 . 1 1	11 1	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with					
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed					
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have					
to be removed.) Flow Line Nit Removed All other environmental concerns have been addressed as per OCD rules.					
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-					
retrieved flow lines and pipelines.					
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.					
iocation, except for utility s	distribution infrastructure	•			
When all work has been con	npleted, return this form to	o the appropriate Di	strict office to sche	dule an inspection.	
PLEASE SEE ATTACHE					
SIGNATURE		TITLE Reg	ulatory Technician	DATE	11/4/2019
-0(40	7	-	-		
TYPE OR PRINT NAME D		E-MAIL: dflo	res2@concho.com	PHONE: 57:	>-748-6946
For State Use Only	DENIED		TO F A S S	co c	1 1
APPROVED BY:		TITLE	DENI	DA DA	TE 11/14/19
Conditions of Approval (if a	ıny):				