

State of New Mexico  
Energy, Minerals and Natural Resources Department

Michelle Lujan Grisham  
Governor

Sarah Cottrell Propst  
Cabinet Secretary

Todd E. Leahy, JD, PhD  
Deputy Secretary

Adrienne Sandoval, Division Director  
Oil Conservation Division



## Notice of C-104 Denial and Request for Information

OCD denies your C-104 – *Request for Allowable and Authorization to Transport* because it is incomplete or conflicts with other information provided to OCD.

The sale or transport of product without a C-104 approved by OCD violates the Oil and Gas Act and the implementing rules, including 19.15.7.15 and 19.15.16.19 NMAC.

To avoid an enforcement action, you must submit the indicated information no later than 30 days after receipt of this notice.

### Test Allowable, New Well and Recompleted Well

- 30-015-45797*
- ☒ C-103 (or BLM equivalent) for all casing strings
    - ☒ Spud Notice
    - ☒ Surface Casing
    - ☒ Intermediate Casing (if applicable)
    - ☒ Additional Intermediate Casing (if applicable)
    - ☒ Production Casing or Liner

☐ Applicable Order (NSL, NSP, Other \_\_\_\_\_)

☐ Deviation Survey for Vertical Wells

- ☒ Directional Survey *Certified*
  - ☒ C-102 (As-Drilled Plat for Horizontal Well)

### New Well and Recompleted Well Only

- ☐ C-103 Completion Sundry (or BLM equivalent)
- ☐ C-105 Completion Report (or BLM equivalent)
- ☐ All Logs Run on Well

**If you have any questions please contact the local OCD District Office**

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

RECEIVED

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

NOV 13 2019

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

☐ AMENDED REPORT

DISTRICT IV ARTESIA CO.

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

<sup>1</sup> Operator name and Address Spur Energy Partners LLC 920 Memorial City Way Suite 1000 Houston, TX 77024		<sup>2</sup> OGRID Number 328947
		<sup>3</sup> Reason for Filing Code/ Effective Date RT
<sup>4</sup> API Number 30 - 015-45797	<sup>5</sup> Pool Name Penasco Draw;SA-YESO (ASSOC)	<sup>6</sup> Pool Code 50270
<sup>7</sup> Property Code 325892	<sup>8</sup> Property Name Rose	<sup>9</sup> Well Number 5H

II. <sup>10</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South Line	Feet from the	East/West line	County
E	7	19S	26E	2	1408	North	986	West	Eddy

<sup>11</sup> Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
E	12	19S	25E		1350	North	40	West	Eddy
<sup>12</sup> Lse Code P	<sup>13</sup> Producing Method Code P	<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

III. Oil and Gas Transporters

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
015694	Holly Frontier 2828 N. Harwood, Suite 1300 Dallas, TX 75201	O
36785	DCP Midstream 370 17th Street, Suite 2500 Denver, CO 80202	G

\*IV. Well Completion Data

<sup>21</sup> Spud Date 6/2/19	<sup>22</sup> Ready Date 11/1/19	<sup>23</sup> TD 8336'	<sup>24</sup> PBTD 8277'	<sup>25</sup> Perforations 3167'-8246'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
12.25	9.625	1260	365 sx, circ		
8.75	7	2796	2800 sx, circ		
8.75	5.5	8336	2800 sx, circ		

V. Well Test Data

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name:  
Ryan Barber

Title:  
Operations Engineer

E-mail Address:  
rbarber@spurellc.com

Date: 11/7/19

Phone:  
832-930-8548

Approved:

Title:

Approval:

OIL CONSERVATION DIVISION

**DENIED**

See Attached Cover Sheet

RECEIVED

DISTRICT I  
1625 N. French Dr., Hobbs, NM 88240  
Phone (575) 393-6161 Fax: (575) 393-0720

DISTRICT II  
811 S. First St., Artesia, NM 88210  
Phone (575) 748-1283 Fax: (575) 748-9720

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410  
Phone (505) 334-6178 Fax: (505) 334-6170

DISTRICT IV  
1226 S. St. Francis Dr., Santa Fe, NM 87505  
Phone (505) 476-3460 Fax: (505) 476-3462

State of New Mexico  
Geology, Minerals and Natural Resources Department

Form C-102  
Revised August 1, 2011

Submit one copy to appropriate  
District Office

## OIL CONSERVATION DIVISION

1226 South St. Francis Dr.  
Santa Fe, New Mexico 87505

## WELL LOCATION AND ACREAGE DEDICATION PLAT

☐ AMENDED REPORT

API Number 30-015-45797	Pool Code 50270	Pool Name Penasco Draw; SA-Yeso (Assoc)
Property Code 325892	Property Name ROSE	Well Number 5H
OGRID No. 328947	Operator Name Spur Energy Partners LLC ✓	Elevation 3379'

## Surface Location

UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	North/South line	FEET from the	East/West line	County
LOT 2	7	19 S	26 E		1408	NORTH	986	WEST	EDDY

## Bottom Hole Location If Different From Surface

UL or lot No.	Section	Township	Range	Lot Idn	FEET from the	North/South line	FEET from the	East/West line	County
E	12	19 S	25 E		1336	NORTH	20	WEST	EDDY
Dedicated Acres	Joint or Infill	Consolidation Code	Order No.						

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

<b>PROPOSED BOTTOM HOLE LOCATION</b>	<b>LAST TAKE POINT</b>	<b>FIRST TAKE POINT</b>	<b>SURFACE LOCATION</b>
Lat - N 32.678739°	1336' FNL & 100' FWL	1331' FNL & 100' FEL	Lat - N 32.678508°
Long - W 104.447027°	Lat - N 32.678738°	Lat - N 32.678688°	Long - W 104.426449°
NMSPCE- N 610675.2	Long - W 104.446767°	Long - W 104.429980°	NMSPCE- N 610584.9
E 506355.8	NMSPCE- N 610674.8	NMSPCE- N 610651.3	E 512687.2
(NAD-83)	E 506435.8	E 511601.1	(NAD-83)
	(NAD-83)	(NAD-83)	

## OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief, and that this organization either owns a working interest or unleased mineral interest in the land including the proposed bottom hole location or has a right to drill this well at this location pursuant to a contract with an owner of such a mineral or working interest, or to a voluntary pooling agreement or a compulsory pooling order heretofore entered by the division.

Signature *Ryan Barber* Date 11/7/19

Printed Name  
Ryan Barber

Email Address  
rbarber@spurepllc.com

Email Address

## SURVEYOR CERTIFICATION

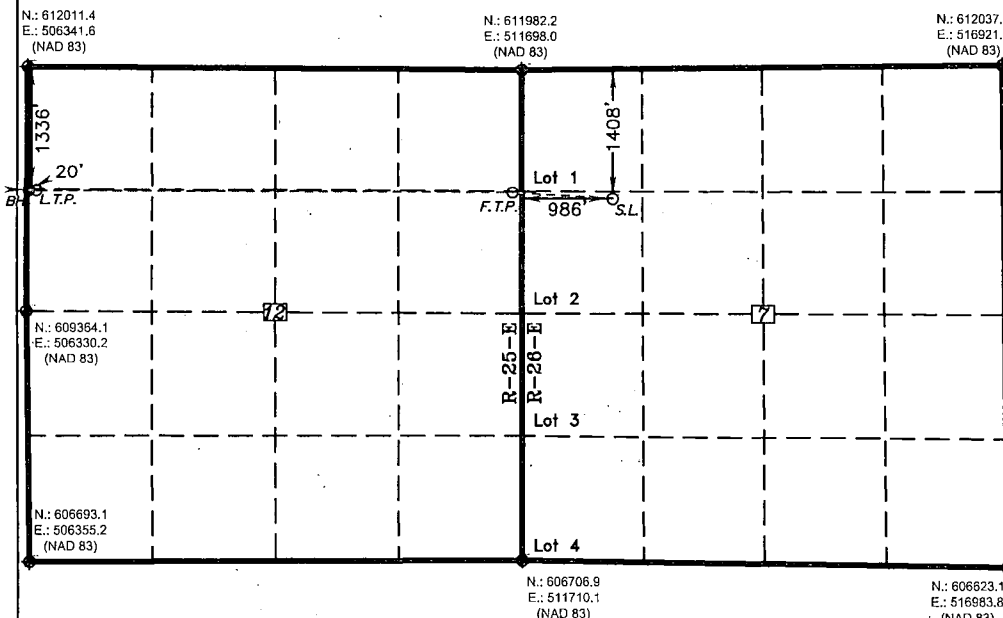
I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my belief.

DECEMBER 2018

Date Surveyed  
Signature of Professional Surveyor

Certificate No. 7977  
GARY L. JONES  
BASIC SURVEY

0' 1000' 2000' 3000' 4000'  
SCALE: 1" = 2000'  
WO Num.: 34362



State of New Mexico  
Energy, Minerals and Natural Resources Department

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Susana Martinez  
Governor

Ken McQueen  
Cabinet Secretary

Matthias Sayer  
Deputy Cabinet Secretary

David R. Catanach, Division Director  
Oil Conservation Division



**NOTICE TO OPERATORS  
TEST ALLOWABLE  
For Horizontal Wells**

5/15/2017

Operators drilling Horizontal Wells may transport oil or gas encountered during drilling, completion, or recompletion provided the operator has filed and the OCD district office has approved a Form C-104, Request for Allowable and Authorization to Transport, stating REASON FOR FILING CODE as "RT" and specifying the Ready Date of transport or 1<sup>st</sup> sales for the proposed formation or pool.

All administrative and regulatory approvals for the well must be in place before the division will approve a test allowable; i.e. NSL, NSP, DHC, Drilling Sundries. The operator should review the Conditions of Approval that the Division has noted on the Application for Permit to Drill and comply with special requirements listed by the district office for C-104 approval.

Approval of Test Allowable C-104 grants authorization **not to exceed 90 days after the "Ready Date"** to transport oil or gas during the drilling, completion, or recompletion processes ONLY. Oil and gas volumes produced and sold during these activities are to be designated and submitted in a timely manner on appropriate OCD and BLM forms. The approval of a Test Allowable shall not authorize production in excess of the authorized allowable.

A New Well C-104 marked as "NW" should be submitted and approved before the expiration of the 90-day "Test Allowable" to continue transportation. If all required documents are not received and approved within 90 days, the well may be shut in.

**TEST ALLOWABLE REQUIREMENTS:**

- 1) Operator shall file and have approved with the appropriate NMOCD district office Form C-104 designating REASON FOR FILING CODE as "RT" prior to transporting. Operator shall review Conditions of Approval on the Application for Permit to Drill before filing the C-104.
- 2) The "Ready Date" of first transport/sale must be specified on the Form C-104. To avoid impacting C-115 reporting, the Ready Date shall not be after the date of first sale.

- 3) For a "Test Allowable" C-104, the operator is not required to complete Section V "Well Test Data" Nos.31-41.
- 4) A copy of the well's deviation and/or directional survey and "As Drilled" C-102, must be provided prior to Test Allowable C-104 approval. It does not have to be a certified copy; an informational copy will suffice. The certified copy should still be submitted at a later date. Directional Surveys should be submitted as required by NMOCD Rule 19.15.16.14 NMAC. If the "As drilled" C-102 is not available at the time of submittal, please contact the appropriate District Office.
- 5) EXTENSIONS to the 90 day "RT" approval period, will be granted ONLY IN EXTRAORDINARY CIRCUMSTANCES and will require Santa Fe approval.
- 6) For wells not requiring a Test Allowable C-104, the operator will comply with Log, Completions and Workover reports; NMOCD Rule 19.15.16.19.A NMAC

**PLEASE NOTE:** Allow district offices sufficient time to review and approve C-104's prior to the designated Ready Date. If needed, please contact the appropriate District Office for a timeline of submittal and approval processes.

Make sure all information on C-104's & sundry filings is complete and correct.  
(If not complete and correct the operator may be asked to amend the forms and resubmit)

C-104 form and instructions are available on the OCD website at:  
<http://www.emnrd.state.nm.us/OCD/forms.html>

State of New Mexico  
Energy, Minerals and Natural Resources Department

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Deputy Cabinet Secretary

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Oil Conservation Division



**OIL CONSERVATION DIVISION**  
**NOTICE TO OIL AND GAS OPERATORS**

**CHANGES IN DIVISION RULES FOR THE FILING OF COMPLETION REPORTS  
AND HYDRAULIC FRACTURE DISCLOSURES**

On August 10, 2017, the New Mexico Oil Conservation Commission approved Order No. R-14353-B which adopted changes to two sections of the New Mexico Administrative Code (NMAC) that involve the reporting requirements to the Division by operators. The changes in NMAC are:

**PART 7      FORMS AND REPORTS**

**19.15.7.16      WELL COMPLETION OR RECOMPLETION REPORT AND LOG (Form C-105)**

The Commission approved an increase in the time period for filing the Form C-105 with the appropriate Division District office following the completion or recompletion of a well. This period has increased from 20 days to 45 days. Please remember that the proper filing of a Form C-105 includes all required supplemental documents such as test results and log suites.

**PART 16      DRILLING AND PRODUCTION**

**19.15.16.19      LOG, COMPLETION AND WORKOVER REPORTS**

Under this section, the Commission approved changes to the filing date of the completion report and the method of reporting to the Division information detailing the content of the hydraulic fracturing treatment used for the well completion. The filing period is increased to 45 days to conform with the changes in 19.15.7.16 NMAC. Furthermore, the Division will discontinue the use of its own disclosure form and operators must complete and file the FracFocus Chemical Disclosure Registry (<https://fracfocus.org/>) for reporting the content of hydraulic fracture treatments. The operator will be responsible for establishing and maintaining an account with the Registry to comply with this reporting requirement. The filing period for the disclosure will also be 45 days following the completion, recompletion, or additional hydraulic fracturing treatments of the well.

Effective date for these changes is September 26, 2017. Please review the specific content of the changes in these sections of the NMAC as provided in following link: <http://164.64.110.239/nmac/title19/T19C015.htm>. Please contact the appropriate District Supervisor or the Engineering Bureau staff in Santa Fe with any questions regarding these changes.

**DAVID R. CATANACH, Director**

**September 26, 2017**