Submit One Copy To Appropriate District State of	New Mexico	Form C-103
Office <u>District I</u> 1625 N. French Dr., Hobbs, NW 88240 Energy, Minerals	s and Natural Resources	Revised November 3, 2011 WELL API NO.
District II	VATION DIVISION	30-015-27757
1000 Pio Prograp Pd. Artee NM 97410		5. Indicate Type of Lease STATE ☐ FEE ☒
District IV 1220 S. St. Francis DISTRICTHARTESIAO.C.D. Santa Fe, NM 87505		6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		Mobil AOB 8. Well Number
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other		1
2. Name of Operator EOG Resources, Inc.		9. OGRID Number 7377
3. Address of Operator		10. Pool name or Wildcat
104 South Fourth Street, Artesia, NM 88210 4. Well Location		Dagger Draw Upper Penn, North
Unit Letter <u>G</u> : <u>1980</u> feet from the <u>North</u> line and <u>1980</u> feet from the <u>East</u> line		
Section 1 Township 20S Range 24E NMPM Eddy County 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3603' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data		
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING		
TEMPORARILY ABANDON		
PULL OR ALTER CASING	☐ CASING/CEMEN	T JOB
OTHER: D Location is ready for OCD inspection after P&A		
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.		
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the		
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR		
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and		
other production equipment The short location at least two feet below ground level. Not Removed		
☐ If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with		
OCD rules and the terms of the Operator's pit permit and clo from lease and well location.		
from lease and well location. Liner Material Not Removed. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)		
All other environmental concerns have been addressed as per OCD rules.		
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines. Active pipeline(s) within EOG Y Resources gas system.		
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.		
When all work has been completed, return this form to the appropriate District office to schedule an inspection.		
SIGNATURE	_TITLE:Environmental Su	pervisor DATE11/8/2019
TYPE OR PRINT NAME: Robert Asher	_E-MAIL: <u>Robert_Asher@e</u>	eogresources.com PHONE: 575-748-4217
For State Use Only	en rate for	GC 11/2
APPROVED BY: Conditions of Approval (if any):	TITLE DENIEL	DATE 11/18/19