

WELL API NO. 30-015-30113
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED <input checked="" type="checkbox"/> X
6. State Oil & Gas Lease No. FED LEASE NO. NMNM100864
7. Lease Name or Unit Agreement Name Cochiti 28 Federal
8. Well Number 1
9. OGRID Number 6137
10. Pool name or Wildcat Bell Lake SWD

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: INJECTION	
2. Name of Operator DEVON ENERGY PRODUCTION CO LP	
3. Address of Operator PO BOX 250, ARTESIA, NM 88210	
4. Well Location Unit Letter <u>E</u> : <u>1980</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>W</u> line Section <u>28</u> Township <u>23S</u> Range <u>29E</u> NMPM County <u>EDDY</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

## 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
 TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
 PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐  
 DOWNHOLE COMMINGLE ☐  
 CLOSED-LOOP SYSTEM ☐  
 OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
 COMMENCE DRILLING OPNS. ☐ P AND A ☐  
 CASING/CEMENT JOB ☐  
 OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Please see attached MIT chart completed 11/7/19, which started at 540# and ended 32 minutes later at 530#.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Denise Menoud TITLE ADMIN FIELD SUPPORT DATE 11/12/2019

Type or print name DENISE MENOUD E-mail address: denise.menoud@devon.com PHONE: (575)746-5544

**For State Use Only**

APPROVED BY: [Signature] TITLE Compliance Officer DATE 11-14-19  
 Conditions of Approval (if any):

## Revisions to Operator-Submitted EC Data for Sundry Notice #488886

	Operator Submitted	BLM Revised (AFMSS)
Sundry Type:	FLARE NOI	FLARE NOI
Lease:	NMNM0554499	NMNM0554499
Agreement:		891013810B (NMNM71027A)
Operator:	WPX ENERGY PERMIAN, LLC 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74103 Ph: 539-573-3527	WPX ENERGY PERMIAN LLC 3500 ONE WILLIAMS CENTER MD 35 TULSA, OK 74172 Ph: 855 979 2012
Admin Contact:	CAITLIN O'HAIR REGULATORY TECH III E-Mail: caitlin.ohair@wpxenergy.com  Ph: 539-573-3527	CAITLIN O'HAIR REGULATORY TECH II E-Mail: caitlin.ohair@wpxenergy.com  Ph: 539-573-3527
Tech Contact:	CAITLIN O'HAIR REGULATORY TECH III E-Mail: caitlin.ohair@wpxenergy.com  Ph: 539-573-3527	CAITLIN O'HAIR REGULATORY TECH II E-Mail: caitlin.ohair@wpxenergy.com  Ph: 539-573-3527
Location: State: County:	NM EDDY	NM EDDY
Field/Pool:	ROSS DRAW; DELAWARE, EAST	ROSS DRAW
Well/Facility:	ROSS DRAW UNIT 015 Sec 26 T26S R30E 660FSL 330FWL 32.007873 N Lat, 103.859481 W Lon	ROSS DRAW UNIT 15 Sec 26 T26S R30E SWSW 660FSL 330FWL

# **BUREAU OF LAND MANAGEMENT**

Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

## **Conditions of Approval to Flare Gas**

1. Approval not to exceed 180 days from date of submission.
2. All flaring under this request is considered to be "avoidably lost" per 43 CFR 3179.4(a)(2)(i – iii). Volumes for avoidably lost gas shall be reported on OGOR "B" reports as disposition code "33".

### **Exceptions:**

- a. The first 24 hours of a temporary emergency flare is considered "unavoidably lost" and is therefore royalty free (43 CFR 3179.103(a)). Flared volumes that are considered unavoidably lost are not to be included in Sundry Notice (Form 3160-5). These Volumes are not royalty bearing and shall be reported on OGOR "B" as either disposition code "21" or "22".
- b. If the operator believes that the flared volumes were "unavoidably lost", the operator can submit a request via Sundry Notice (Form 3160-5) with justification for an exception in accordance with 43 CFR 3179.4, 3179.101 - 3179.104.