Form 3100-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No. NMLC065705B

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

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6	If Indian	Allottee	or Triba Nama			

abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or Tribe Name			
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agreement, Name and/or No.			
Type of Well	8. Well Name and No. MUY WAYNO 18 FEDERAL 121H							
2. Name of Operator XTO ENERGY INCORPORAT	9. API Well No. 30-015-44840-00-X1							
			(include area code)		10. Field and Pool or Exploratory Area DELAWARE			
4. Location of Well (Footage, Sec., T	., R., M., or Survey Description)			11. County or Parish, State				
Sec 18 T25S R30E 2310FSL 32.129173 N Lat, 103.928078				EDDY COUNTY, NM				
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE OI	F NOTICE,	REPORT, OR OTHE	R DATA		
TYPE OF SUBMISSION	TYPE OF ACTION							
☐ Notice of Intent	☐ Acidize	☐ Dee	pen -	☐ Production (Start/Resume)		☐ Water Shut-Off		
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	■ Well Integrity		
Subsequent Report	☐ Casing Repair	□ New	Construction	☐ Recomp		Other		
☐ Final Abandonment Notice	☐ Change Plans	Plug	and Abandon	□ Tempor	pporarily Abandon Drilling Operat			
	☐ Convert to Injection	Plug	Back	☐ Water Disposal				
If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or necompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. XTO ENERGY SUBMITS THIS SUNDRY AS NOTICE OF COMPLETED DRILLING OPERATIONS ON THE REFERENCED WELL. Spud Date: 11/30/2018 11/30/2018 TO 12/01/2018 Spud well. Drill 17 1/2 inch hole, TD at 883 ft. Run 13 3/8 inch, 54.5#, J-55 casing set at 883 ft. Cement casing with 875 sxs Class C cmt. Bump plug. Circ cmt to surface. WOC, Test csg 1500 psi, 30 mins (good). 12/01/2018 to 12/04/2018 Drill 12 1/4 inch hole, TD at 3381 ft. Run 9 5/8 inch, 40#, L-80 casing set at 3371 ft. Cmt casing with 1000 sxs 35/65 POZ C and 300 sxs 50/50 POZ C cmt, Bump plug. Circ cmt to surface. WOC. Test								
	nmitted to AFMSS for proce	SY INCORPOR	RATED, sent to the SCILLA PEREZ or	ne Carlsbad n 01/29/2019	(19PP0746SE)			
Name (Printed/Typed) CHERYL	Title REGULATORY COORDINATOR							
Signature (Electronic S	Submission)		Date 01/08/20	019				
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SE			
_Approved By_ACCEPTED				JONATHON SHEPARD PETROLEUM ENGINEER Date 02/01				
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.			Office Carlsbad					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent	U.S.C. Section 1212, make it a statements or representations as	crime for any pe to any matter wi	rson knowingly and thin its jurisdiction.	willfully to ma	ake to any department or ag	ency of the United		

Additional data for EC transaction #449761 that would not fit on the form

32. Additional remarks, continued

csg 1500 psi, 30 mins (good).

12/05/2018 to 12/09/2018
Drill 8 3/4 inch hole to 9507 ft. Run 7 inch, 32#, CYP-110 casing set at 9497 ft. Pump 300 sxs Nine Lite, 205 50/50 POZ/C, 125 50/50 POZ/H cmt,. Pump 1112 sxs POZ/H. Bump plug. Cmt to surface. Test csg 3000 psi, 30 mins (good).

12/10/2018 to 12/19/2018 Drill 6 hole to 18649 (TD of well). Run 4 1/2 inch, 13.5#, CYP-110 liner set at 18639 ft. Top of liner at 9207 ft. Cement with 640 sxs Class H. Bump plug. ETOC 9189 ft.

Rig Release at 12/29/2018

Revisions to Operator-Submitted EC Data for Sundry Notice #449761

Operator Submitted

BLM Revised (AFMSS)

Sundry Type:

DRG

SR

NMLC065705B

DRG SR

NMLC065705B

Agreement:

Lease:

Operator:

XTO ENERGY INC. 6401 HOLIDAY HILL RD BLDG 5 MIDLAND, TX 79707 Ph: 432-571-8205

XTO ENERGY INCORPORATED 6401 HOLIDAY HILL ROAD BLDG 5 MIDLAND, TX 79707

Ph: 432.683 2277

Admin Contact:

CHERYL ROWELL

REGULATORY COORDINATOR E-Mail: cheryl_rowell@xtoenergy.com

Ph: 432-571-8205

CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl rowell@xtoenergy.com Cell: 713-542-0648 Ph: 432-571-8205

Tech Contact:

CHERYL ROWELL

REGULATORY COORDINATOR E-Mail: cheryl_rowell@xtoenergy.com

Ph: 432-571-8205

CHERYL ROWELL REGULATORY COORDINATOR E-Mail: Cheryl_rowell@xtoenergy.com Cell: 713-542-0648 Ph: 432-571-8205

Location:

State: County: NM EDDY

Field/Pool:

DELAWARE

NM EDDY

DELAWARE

Well/Facility:

MUY WAYNO 18 FEDERAL 121H Sec 18 T25S R30E Mer NMP 2310FSL 410FWL 32.129173 N Lat, 103.928078 W Lon

MUY WAYNO 18 FEDERAL 121H Sec 18 T25S R30E 2310FSL 380FWL 32.129173 N Lat, 103.928078 W Lon