Submit One Copy To Appropriate District Office District I State of New M Energy, Minerals and Na	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.
811 S. First St., Artesia, NM 88210 NUV 0 6. GAE CONSERVATIO	ancis Dr. 3. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No. B-2023
SUNDRY NOTICES AND REPORTS ON WELI (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR P DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101)	LUG BACK TO A Westall State A
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other	8. Well Number 5
2. Name of Operator COG Operating LLC	9. OGRID Number -229137
3. Address of Operator 2208 W Main Artesia NM 88210	(10. Pool name or Wildcat Loco Hills; Q-G-SA
4. Well Location	
Unit Letter <u>H</u> 2130 feet from the <u>North</u> line and 330 feet from the <u>East</u> line Section 36 Township 17S Range 29E NMPM Eddy County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3568'	
12. Check Appropriate Box to Indicate Nature of Notice,	Report or Other Data
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐	REMEDIAL WORK ALTERING CASING 'COMMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING MULTIPLE COMPL	CASING/CEMENT JOB
OTHER: D Location is ready for OCD inspection after P&A	
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
 ☑ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. ☑ Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. 	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location. This have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.) Burned Conduit Not Removed. All other environmental concerns have been addressed as per OCD rules.	
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
PLEASE SEE ATTACHED	
SIGNATURE TITLE F	Regulatory Technician DATE 11/5/2019
E C. II O 1	Iflores2@concho.com PHONE: 575-748-6946
For State Use Only	DENIED CC
APPROVED BY:TITLE_ Conditions of Approval (if any):	DATE 11/20/19